

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION			
OFFICE			
FOR			

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- Name of Operator Alta Energy Corporation	7. Unit Agreement Name NNA
3. Address of Operator 3000 N. Garfield, Suite 210 Midland, Texas 79701	8. Farm or Lease Name Walker
4. Location of Well UNIT LETTER <u>H</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>8-N</u> RANGE <u>21-E</u> NMPM.	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4672.5' GL	10. Field and Pool, or Wildcat Wildcat
	12. County Guadalupe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER <u>Completion Activity</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Tested casing to 2000 psi & ran Gamma Ray Depth Control and Cement Bond logs by Bell Petroleum Surveys.
2. Cement top at 1800' on 4-1/2" casing. Perforated 4-1/2" casing at 3226' - 30', 3250' - 55', 3289' - 91', 3451' - 56'. Ran 2-3/8" tubing with packer and retrievable bridge plug. Acidized each zone with 7-1/2% acid (total 2000 gals.)
3. Swab tested zones, recovered load and formation water, trace of gas.
4. Set CIBP @ 2931' + 20' of cement and perforated 2840' - 46'. Ran tubing and packer and treated with 1000 gals. 7-1/2% acid. Recovered load and formation water, no gas. Set CIBP @ 2790' + 20' of cement.
5. Perforated 2514' to 2609' - 23' selective holes. Treated with 3000 gals. 7-1/2% acid. Swabbed back load water and formation water with trace of gas. Laid down completion tools. Ran and set 2-3/8" tubing @ 2772'. Closed well in and temporarily abandoned on 6-8-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Chumley TITLE Agent DATE 8-24-82
APPROVED BY Carl W. Wood TITLE DISTRICT SUPERVISOR DATE 9-1-82
CONDITIONS OF APPROVAL, IF ANY: