

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION			
OFFICE			
FOR			

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- _____

Name of Operator

Alta Energy Corporation

3. Address of Operator

3000 N. Garfield, Suite 210 Midland, Texas 79701

4. Location of Well

UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 7-N RANGE 21-E NMPM.

7. Unit Agreement Name

NNA

8. Farm or Lease Name

Walker

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

4935.7' GL

12. County

Guadalupe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded 12- $\frac{1}{4}$ " hole @ 11:00 p.m. 8-2-82. Drilled 12- $\frac{1}{4}$ " hole to 660'
2. Ran and set 9-5/8", 32.3#/ft., H-40, 8rd. STC casing at 659'. Cemented by Halliburton with 250 sacks HIW and 175 sacks Class "C" + $\frac{1}{4}$ #/sk. of flocele and 2% CaCl₂. WOC - 12 hrs.
3. Tested casing, head and BOP to 1000 psi, held OK.
4. Drilled 8-3/4" hole to 2413'. Ran and set 7", 20#/ft., J-55, 8rd. STC casing at 2413'. Cemented by Halliburton with 150 sacks Class "C" cement. WOC - 18 hrs. Tested head & BOP to 1500 psi, held OK.
5. Drilled 6- $\frac{1}{4}$ " hole to 5621'. Ran GR/Neutron/Density and Dual Induction logs by Go Services Inc.
6. Ran drill pipe open-ended and spotted 25 sack Class "C" plug @ 5621', 25 sacks at 5548', 25 sacks at 3740', 25 sacks at 3220', 35 sacks at 2470' back to 2370' in 7" casing by Halliburton. IDDP and released rig. Temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don E. L. Lundy TITLE Agent DATE 8-24-82
APPROVED BY Carl Ulloa TITLE DISTRICT SUPERVISOR DATE 9-7-82
CONDITIONS OF APPROVAL, IF ANY: