

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Latigo Ranch Blk "C"

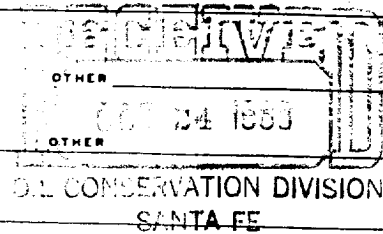
9. Well No.
1

10. Field and Pool, or Wildcat

12. County
Guadalupe

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.



2. Name of Operator
Trans Pecos Resources, Inc.

3. Address of Operator
800 Gessner, Suite 790, Houston, Texas 77024

4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

West 4 LINE OF SEC. 9N TWP. 23E RGE. WMPM

15. Date Spudded 09-18-82 16. Date T.D. Reached 11-09-82 17. Date Compl. (Ready to Prod.) 11-11-82 18. Elevations (DF, RKB, RT, GR, etc.) 4994 KB, 4982 GL 19. Elev. Casinghead

10. Total Depth 7407 21. Plug Back T.D. 7011 22. If Multiple Compl., How Many Rotary Tools 23. Intervals Drilled By O.T.D. Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name
6746-6756, 6769-76, 6783-88, 6792-6802, 6809-19, Lower Penn. 25. Was Directional Survey Made No

6. Type Electric and Other Logs Run G.R. Neutron, Dual Laterolog, Spectralog, BHC Acoustic log, Cement Bond. 27. Was Well Cored Yes Bernal, Glorieta Abo, Penn.

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	311	17 1/2"	350 sks "C"	
8 5/8"	24#	3162	12 1/4"	600 sks "C"	
5 1/2"	17#	7053	7 7/8"	1100 sks "C" N ₂ foam	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE: 2 3/8" DEPTH SET: 6521 PACKER SET: 6521

Perforation Record (Interval, size and number)
6746-6756, 6769-76, 6783-88, 6792-6802, 6809-19 4JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6746 - 6819	42,000 gal. 2% KCL, N ₂ foam
	6746 - 6776	41,000 gal. 40# Gel 2/CO ₂
	6746 - 6776	7886 Gal N ₂ foamed 15% HCL

* See C-103 attached for details.

PRODUCTION
First Production 02-23-83 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

of Test <u>15 to 9-16-83</u>	Hours Tested <u>18</u>	Choke Size <u>10/64"</u>	Prod'n. For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>12.38</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Tubing Press. <u>10 psi</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>16.5</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Cor.)	

Disposition of Gas (*Sold, used for fuel, vented, etc.*) Vented Test Witnessed By J. Gawron

List of Attachments C-103, Flow tester chart, Gas and Water analysis certificates.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

R. G. McKinney President DATE 10-19-83