

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Latigo Ranch, Blk "B"

9. Well No.

2

10. Field and Pool, or Wildcat
Wildcat

12. County

Guadalupe

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

2. Name of Operator

Trans Pecos Resources, Inc.

3. Address of Operator

800 Gessner, Suite 790, Houston, Texas 77024

4. Location of Well

UNIT LETTER F LOCATED 1680 FEET FROM THE North LINE AND 1904 FEET FROM

THE West LINE OF SEC. 6 TWP. 9N RGE. 24 E NMPM

15. Date Spudded

12-18-82

16. Date T.D. Reached

01-31-83

17. Date Compl. (Ready to Prod.)

04-28-83

18. Elevations (DF, RKB, RT, GR, etc.)

4801 GL. 4813 KB

19. Elev. Casinghead

20. Total Depth

7241

21. Plug Back T.D.

7144

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
O.T.D.

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6742-6751, 6756-6768, 6793-6801, 6883, Lower Penn.

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

G. R. Neutron, Dual Laterolog, Spectralog, BHC
acoustilog, Cement Bond.

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	327	17 1/2"	350 sks "C"	
8 5/8"	24#	2046	12 1/4"	675 sks "C"	
5 1/2"	17#	7210	7 7/8"	506 sks "C", 994 sks N ₂ foam	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6654	6654

10. Perforation Record (Interval, size and number)

6742-6751, 6756-6768, 6793-6801, 6883,
4JHPF 0.38" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6742-6883	1000 gal. 10% HCL
6742 - 6883	46,000 gal. CO ₂ foam frac

* for details see C-103 attached

PRODUCTION

11. First Production

04-28-83

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

12. Date of Test

09-16-83

Hours Tested

8

Choke Size

12/64"

Prod'n. For Test Period

Oil - Bbl. 0

Gas - MCF 5.3

Water - Bbl. 0

Gas - Oil Ratio

13. Flow Tubing Press.

18 psi

Casing Pressure

0

Calculated 24-Hour Rate

Oil - Bbl. 0

Gas - MCF 16

Water - Bbl. 0

Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
J. Gawron

List of Attachments

C-103, Flow Tester Chart, Gas and Water Analysis Certificates.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. G. McKinney TITLE President

DATE 10-19-83

