

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		McCoy State	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P and A		9. Well No.	

2. Name of Operator		10. Field and Pool, or Wildcat	
Trans Pecos Resources, Inc.		Wildcat	
3. Address of Operator		12. County	
800 Gessner, Suite 790, Houston, Texas 77024		Guadalupe	

4. Location of Well		19. Elev. Casinghead	
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM		N/A	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
6-26-83		7-2-83		04-15-83		4995 GL, 5005 KB		N/A	

20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		Cable Tools	
1313		1296		N/A		Re-Entry	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
P and A 10-05-83		No	

6. Type Electric and Other Logs Run		OIL CONSERVATION DIVISION		27. Was Well Cored	
D.L. w/G.R.; E.P.T.; C.N.; L.D.; Prod. Log.		SANTA FE		Yes	

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	316	12 1/4"	200 sks "C" Neat	N/A
7"	20#	1303	7 7/8"	50 sks Litewate	N/A
				50 sks "C" Neat	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JHPF, 1198-1202 (9 holes), 0.4" Dia		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		1198-1202	
		12 BBL 10% HCL	
		12 BBL 4% KCL	

33. PRODUCTION	
First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
N/A	N/A
Well Status (Prod. or Shut-in)	
P and A	

Time of Test	Hours Tested	Swab	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-16-83	5 days		N/A		0	0	52	N/A
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
N/A	N/A		N/A	N/A	N/A	N/A	N/A	

Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
N/A	J. Gawron

List of Attachments
copy C-103 (10-19-83)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	R. G. McKinney	TITLE	President	DATE	December 7, 1983
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