

HALLIBURTON SERVICES JOB SUMMARY

FORM 1075

DIVISION
HALLIBURTON
LOCATION

Roswell II

BILLED ON TICKET NO. *29849*

WELL DATA

FIELD	SEC.	TWP.	RNG.	COUNTY	STATE
FORMATION NAME _____ TYPE _____					
FORMATION THICKNESS _____ FROM _____ TO _____					
INITIAL PROD. OIL	BPD.	WATER	BPD.	GAS	MCFD
PRES. PROD. OIL	BPD.	WATER	BPD.	GAS	MCFD
COMPLETION DATE	MUD TYPE	MUD WT.			
PACKER TYPE	SET AT _____				
BOTTOM HOLE TEMP.	PRESSURE _____				
MISC. DATA	TOTAL DEPTH _____				

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			<i>4 1/2</i>	<i>0</i>	<i>1100</i>	
LINER						
TUBING			<i>2 1/2</i>	<i>0</i>	<i>1142</i>	
OPEN HOLE			<i>8"</i>	<i>1100</i>	<i>TD</i>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>10-5</i>	DATE <i>10-5</i>	DATE <i>10-5</i>	DATE <i>10-5</i>
TIME	TIME <i>11:15</i>	TIME <i>12:15</i>	TIME <i>13:50</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>A. Lee</i>	<i>2491</i>	<i>Roswell II</i>
<i>J. Robinson</i>	<i>31327</i>	<i>"</i>
<i>B. Smith</i>	<i>4054</i>	<i>Acton</i>
<i>A. Bass</i>		

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID	DENSITY	LB/GAL. API
DISPL. FLUID	DENSITY	LB/GAL. API
PROP. TYPE	SIZE	LB.
PROP. TYPE	SIZE	LB.
ACID TYPE	GAL.	
ACID TYPE	GAL.	
ACID TYPE	GAL.	
SURFACTANT TYPE	GAL.	IN.
NE AGENT TYPE	GAL.	IN.
FLUID LOSS ADD. TYPE	GAL./LB.	IN.
GELLING AGENT TYPE	GAL./LB.	IN.
FRIC. RED. AGENT TYPE	GAL./LB.	IN.
BREAKER TYPE	GAL./LB.	IN.
BLOCKING AGENT TYPE	GAL./LB.	
PERFFAC BALLS TYPE	QTY.	
OTHER		

DEPARTMENT *LABORANT*

DESCRIPTION OF JOB *PTA*

JOB DONE THROUGH TUBING CASING ANNULUS TSB/ANN.

CUSTOMER REPRESENTATIVE *X*

HALLIBURTON OPERATOR *Jerry Lee* COPIES REQUESTED *1*

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<i>1</i>	<i>55</i>		<i>C</i>		<i>B</i>	<i>Neat</i>	<i>1.32</i>	<i>11.8</i>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

SHUT-IN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN INSTANT _____ 0-MIN. _____ 10-MIN. _____

HYDRAULIC HORSEPOWER

ORCHESTRA _____ AVAILABLE _____ USED _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

REASON _____

SUMMARY

VOLUMES

PRESLUSH <i>36</i> GAL	TYPE <i>Neat + Gal</i>
LOAD & BRONZ <i>36</i> GAL	PART <i>36</i> GAL
TREATMENT <i>36</i> GAL	DISPL <i>4</i> GAL
CEMENT SLURRY <i>36</i> GAL	
TOTAL VOLUME <i>44</i> GAL	

REMARKS

CUSTOMER