

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										7. Unit Agreement Name																																																	
b. TYPE OF COMPLETION P.W. WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name																																																	
2. Name of Operator Cummins & Walker Oil Company, Inc.										Salado Dome Fed. Unit																																																	
3. Address of Operator P.O. Box 718 Corpus Chrisit, Texas 78403										9. Well No. 1																																																	
4. Location of Well UNIT LETTER L LOCATED 1980' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE OF SEC. 34 TWP. 5 RGE. 19 NMPM										10. Field and Pool, or Wildcat Wildcat																																																	
15. Date Spudded 12/01/83										16. Date T.D. Reached 06/16/84										17. Date Compl. (Ready to Prod.) GL 5226 KB 5236.2										18. Elevations (DF, RKB, RT, GR, etc.) 5226										19. Elev. Casinghead 5226																			
20. Total Depth 4753										21. Plug Back T.D. 3400'										22. If Multiple Compl., How Many										23. Intervals Drilled By Rotary Tools 875-4753										Cable Tools 0-875																			
24. Producing Interval(s), of this completion - Top, Bottom, Name 1658' - 1668' Yeso 1214' - 1234' Yeso																				25. Was Directional Survey Made YES																																							
26. Type Electric and Other Logs Run CNL Den., DLL - RXO Spectra, Bond																				27. Was Well Cored NO																																							
28. CASING RECORD (Report all strings set in well)																																																											
CASING SIZE										WEIGHT LB./FT.										DEPTH SET										HOLE SIZE										CEMENTING RECORD										AMOUNT PULLED									
13 3/8										54.50										448										15"										Class C Circ.																			
10 3/4										40.50										734										12 1/2"										Class C Circ.																			
4 1/2										9.5										3357.28										7 7/8"										1350 sx. 50-50 poz																			
29. LINER RECORD																				30. TUBING RECORD																																							
SIZE					TOP					BOTTOM					SACKS CEMENT					SCREEN					SIZE					DEPTH SET					PACKER SET																								
																									2 3/8					2192.72					NO																								
31. Perforation Record (Interval, size and number) 3168' - 3182' 4 sht/ft - 64 1658' - 1668' 4 sht/ft 1214' - 1234' 4 sht/ft																				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																							
DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED																																																	
3168 - 3182										19.2 bbls 15% NE																																																	
1658 - 1668										23.80 bbls 15% NE																																																	
1214 - 1234										23.8 bbls MCA, 47.6 bbls 15% NE																																																	
33. PRODUCTION																																																											
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing															Well Status (Prod. or Shut-in) SI																																		
Date of Test 02/24/85					Hours Tested 24					Choke Size 5/16					Prod'n. For Test Period →					Oil - Bbl. 230					Gas - MCF 230					Water - Bbl. 10 DF					Gas - Oil Ratio Dry																								
Flow Tubing Press. 80#					Casing Pressure 330#					Calculated 24-Hour Rate →					Oil - Bbl. 230					Gas - MCF 230					Water - Bbl. 0					Oil Gravity - API (Corr.) Gas -.59																													
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in, no pipeline available																									Test Witnessed By Harrison W. Pace																																		
35. List of Attachments																																																											

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

FOR Harrison W. P.

TITLE Project Coordinator

DATE February 25, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 136	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 460	T. McKee	Base Greenhorn	T. Granite
eso T. xxxxxx 1028	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash 4652	T. Morrison	T.
T. Tubb 2108	T. Granite 4700	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 2370	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....1658.....to.....1668.....feet.....
No. 2, from.....1214.....to.....1234.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
136	460	324	San A.				
460	1028	568	GL				
1028	2108	1080	Yeso				
2108	2370	262	Tubbs				
2370	4652	2282	ABO - & unclassified				
4652	4700	48	GW				