

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

GENERAL CRUDE OIL COMPANY
(Company or Operator)

James H. Simpson
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 21, T. 10-S, R. 23-E, NMPM.

Wildcat

Pool,

Guadalupe

County.

Well is 660 feet from North line and 1980 feet from East line

of Section 21. If State Land the Oil and Gas Lease No. is Not applicable.

Drilling Commenced * June 12, 1955. Drilling was Completed July 29, 1955.

Name of Drilling Contractor La Mance Drilling Company

Address Box 2686, Midland, Texas

Elevation above sea level at Top of Tubing Head 4664 Derrick Floor. The information given is to be kept confidential until

Not applicable, 19. * Date General Crude Oil Co. re-entered old, temporarily abandoned La Mance Drilling Co. well.

OIL SANDS OR ZONES

No. 1, from None to. No. 4, from to.

No. 2, from to. No. 5, from to.

No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 28 to 178 feet. Water level 10-15'. Supply

No. 2, from to feet. for water for drilling.

No. 3, from 1705 to 2010 feet. No information available.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13"</u>	<u>40</u>	<u>New</u>	<u>36</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>Surface</u>
<u>8 5/8</u>	<u>28</u>	<u>New</u>	<u>3070</u>	<u>Halliburton</u>	<u>None</u>	<u>None</u>	<u>Intermediate</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16</u>	<u>13</u>	<u>42</u>	<u>50</u>	<u>Dumped outside</u>	<u>9.0</u>	<u>-</u>
<u>11</u>	<u>8 5/8</u>	<u>3070</u>	<u>1900</u>	<u>Pump & plug</u>	<u>9.6#/gal.</u>	<u>Circ. cement to surface.</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No production

Result of Production Stimulation None

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9151 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing. None. Dry hole., 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.i.
 Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
 Central Eastern ~~Southwestern~~ New Mexico Northwestern New Mexico

T. Rock Chinle surface	T. Devonian	T. Ojo Alamo
T. Rock Santa Rosa 600	T. Permian	T. Kirtland-Fruitland
B. Rock	T. Permian	T. Farmington
T. Rock	T. Permian	T. Pictured Cliffs
T. Rock	T. Permian	T. Menefee
T. Rock	T. Permian	T. Point Lookout
T. Rock	T. Gr. Wash. 9088	T. Mancos
T. San Andres 1258	T. Permian	T. Dakota
T. Glorieta 1710	T. Greenstone Schist 9098	T. Morrison
T. Rock Yaso 2090	T.	T. Penn
T. Tubbs 3078	T.	T.
T. Rock	T.	T.
T. Penn 5565	T.	T.
T. Miss 8910	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	28	28	Surface soil.	5616	6102	486	Sh. w/strks of li.& sd.
28	178	150	Water sand.	6102	6131	29	Lime.
178	200	22	Sand and shale.	6131	6382	251	Limy sh.w/sd. stringers.
200	412	212	Shale.	6382	6518	136	Sh. w/sdy. sh. stringers.
412	1258	846	Sd.w/stringers of sh.&li.	6518	6704	186	Sandy shale.
1258	1710	452	Anhy. & dolo. w/stringers of shale.	6704	6859	155	Shaly sd. w/sd. stringers.
1710	1932	212	Sand and shale.	6859	7144	285	Hard lime & shale w/sand stringers.
1932	2090	168	Sandstone.	7144	7276	132	Shale w/sd.&li. stringers.
2090	3078	988	Anhy,dolo. & salt beds w/shale stringers.	7276	7574	298	Shaly & limy sand & sh. w/sand stringers.
3078	3288	210	Shale w/anhydrite.	7574	7938	364	Shaly sand.
3288	3342	54	Sand & shale.	7938	8910	972	Shaly sd. & sh. w/stringers of lime and sand.
3342	3400	58	Shale.	8910	8996	86	Lime w/stringers of shale.
3400	3448	48	Sand.	8996	9088	92	Lime & shale w/stringers of granite wash.
3448	3890	442	Sand & shale.	9088	9098	10	Granite wash.
3890	3980	90	Shaly sand w/traces anhydrite, dolomite.	9098	9151	53	Greenstone schist.
3980	4732	752	Sandy shale.				
4732	5565	833	Shale w/sandy shale stringers.				
5565	5616	51	Shaly sand.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. General Crude Oil Company Address. 314 Commerce Bldg., Abilene, Texas
 Name. F. A. Hunter Position or Title. District Production Supt.
 8/8/55 (Date)