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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
Fee

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER

7. Rent Agreement Name
8. Name of Lease Owner
Burner Fee

2. Name of Operator
McClellan Oil Corporation
3. Address of Operator
P. O. Drawer 730, Roswell, NM 88202

9. Well No.
3
10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM West
THE LINE OF SEC. 19 TWP. 11N RGE. 22E

11. County
Guadalupe

15. Date Spudded
6-7-84
16. Date Tbl. Reached
6-13-85
17. Date Compl. (Ready to Prod.)
1-15-86
18. Elevation (DP, RKB, RT, GR, etc.)
4904' C.L.
19. Elev. Casinghead
4904'

23. Intervals Drilled By
Rotary Tools 1061-5411
Cable Tools 0-1060

20. Total Depth
5411'
21. Plug Back Tbl.
3215'
22. If Multiple Completions, How Many
24. Producing Interval(s), or this completion - Top, Bottom, Name
None
26. Type Electric and Other Logs Run
CNL-LDT-DLL-MSFL

25. Was Directional Survey Made
Yes
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40	730'	12"	250 sx	-
7"	23	1010'	8"	set	1010
8-5/8"	24	1405	9-7/8"	100 sx	-
4-1/2"	10.5	3215	7-7/8"	410 sx	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2616 - 2622	.40	12 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2650 - 2658	.40	6 holes		2612 - 2658	1200 gals 7-1/2% Clay Master
2692 - 2715	.40	10 holes		2692 - 2715	1500 gals 7-1/2% Clay Master
3008 - 3012	.40	10 holes		3008 - 3012	1000 gals 7-1/2% HCL
CIBP's at 2680 and 2900					

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Choke Size
Prod'n. Per Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Paul Regisale</u>
TITLE <u>Operations Manager</u>
DATE <u>1-24-86</u>

This form is to be filled out for each of the 100 sample locations. Large areas of the same type of deposit will be sampled well. It shall be a good idea to sample at least 10 ft from the edge, and to sample in a grid pattern, including full stream beds. All bottom material shall be measured by the 10 liter bucket method in 10 liter wells, the volume of the sample must be reported. For multiple sample locations, items 10 through 34 shall be repeated for each zone. The form is to be filled by quadruplicate except for items 1 and 2, where only one is required. See Rule 11.2.

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. O. Adams _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kestland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Apoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Moss _____ 5010'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Manefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Graham _____ 342'	T. Montoya _____	T. Marcos _____	T. McCracken _____
T. San Andres _____ 688'	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____ 928'	T. McKee _____	Dase Greenhorn _____	T. Granite _____
T. Paducah _____ 1418'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____ 5050'	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todylto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Estrada _____	T. _____
T. Abo _____ 2228'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 2725'	T. _____	T. Cimble _____	T. _____
T. Penn. _____ 3641'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1. from.....to..... No. 4. from.....to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 275' to 295' feet. 50' from surface

No. 2, from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
342	688	346	Bernal				
688	928	240	San Andres				
928	1418	490	Glorieta				
1418	2228	810	Yeso				
2228	2725	497	Abo				
2725	3641	916	Wolfcamp				
3641	5010	1369	Penn				
5010	5050	40	Miss				
5050			Granite Wash				