

RECEIVED  
MAY 1 1952

U. S. LAND OFFICE NM  
SERIAL NUMBER 0973  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_


U. S. GEOLOGICAL SURVEY  
ROSSELL, NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ILLEGIBLE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company F. J. ... Address ...  
 Lessor or Tract \_\_\_\_\_ Field ... State N.M.  
 Well No. 1 Sec. 26 T. 5 N. R. 3 E. Meridian \_\_\_\_\_ County \_\_\_\_\_  
 Location 1980 ft. {N.} of 5 Line and 1978 ft. {W.} of E Line of sec 26 Elevation 4200  
(Datum: floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-26-52 Signed J. ... Title ...

The summary on this page is for the condition of the well at above date.

Commenced drilling Jan 20, 1952 Finished drilling 2-12, 1952

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from 797 to 1010 No. 4, from 142 to 148  
 No. 2, from 1058 to 1062 No. 5, from 120 to 164  
 No. 3, from 1126 to 1130 No. 6, from 1224 to 1236

IMPORTANT WATER SANDS

No. 1, from 1334 to 1350 No. 3, from 1262 to 1266  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>10 3/4</u>				<u>183</u>					<u>Surface casing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>123</u>	<u>150</u>	<u>Hobbs</u>		
<u>7</u>	<u>1260</u>	<u>150</u>	<u>Hobbs</u>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>None</u>					

TOOLS USED

Rotary tools were used from Top feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

Put to producing \_\_\_\_\_, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment.  
 Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

John H. ..., Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
300	300	300	Chert
300	310	310	Shale
310	335	335	Red shale
335	445	445	Shale
445	735	735	Shale
735	855	855	Shale
855	990	990	Shale
990	1027	1027	Shale
1027	1053	1053	Shale
1053	1072	1072	Shale
1072	1117	1117	Shale
1117	1170	1170	Shale
1170	1240	1240	Shale
1240	1310	1310	Shale

