

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunray Mid-Continent Oil Company (Company or Operator) R. Padilla (Lease)
Well No. 1, in NE 1/4 of NW 1/4, of Sec. 4, T. 8-N, R. 19-E, NMPM.
Wildcat Pool, Guadalupe County.
Well is 1980 feet from east line and 1660 feet from south line
of Section 4. If State Land the Oil and Gas Lease No. is Patented.
Drilling Commenced 8-6-1955, 1955 Drilling was Completed 9-10-1955
Name of Drilling Contractor D. K. Drilling Company
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 5353' /GR The information given is to be kept confidential until
Can be released, 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	26	New	218'	Tex. Patt.			Surface casing
8 5/8	24	New	1176'	Baker			Intermediate casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	215'	200	Pump and Plug	Native	
10 3/4	8 5/8	1160'	100	Pump and Plug	Native	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry hole. Drilled 0' to 640' with air. 640' to T. D. with mud.
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 T.D. feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	494		T. Granite		T. Dakota
T. Glorieta	840		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Yucca Yucca	1310		T.		T.
T. Abo	1945		T.		T.
T. Penn	3170		T.		T.
T. Miss			T.		T.
T. Pre-Cambrian	3632				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	494	494	Sand and Anhydrite				
494	840	346	Lime and Anhydrite				
840	1310	470	Sand				
1310	1945	635	Sand and Shale				
1945	3170	1225	Red Shale				
3170	3632	462	Lime and Shale				
3632	3800	168	Basement Rock				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 14, 1955 (Date)
Company or Operator Sunray Mid-Continent Oil Company Address Box 123, Hobbs, New Mexico
Name J. A. Parry Position or Title Hobbs Area Superintendent