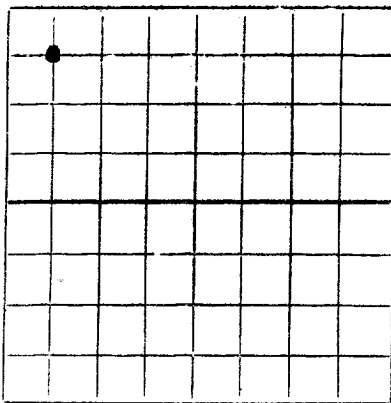


N.

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

General Grade Oil Company

(Company or Operator)

State of New Mexico

(Lease)

Well No. **1-1**, in **34** $\frac{1}{4}$ of **34** $\frac{1}{4}$ of Sec. **2**, T. **8-N**, R. **23-E**, NMPM.

Wildcat

Pool, **Guadalupe**

County.

Well is **862.0** feet from **North** line and **665.5** feet from **West** lineof Section **2**. If State Land the Oil and Gas Lease No. is **8-9392**Drilling Commenced **December 16,** 19 **57** Drilling was Completed **February 4,** 19 **58**Name of Drilling Contractor **Sigar Davis Drilling Company**Address **717 Citizens National Bank Building, Abilene, Texas**Elevation above sea level at Top of Tubing Head **5007 Kelly Bushing****Not applicable**

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **None** to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	54.50	New	552	Baker	None	None	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	552	350	Pump & Plug	9.14/gal.	Circ. cement to surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was non-productive.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS
Drill-stem test data is shown on electric log attached.
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7103 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Central eastern New Mexico			Northwestern New Mexico		
T. Permian	680	T. Permian	T. Ojo Alamo		
T. Permian		T. Permian	T. Kirtland-Fruitland		
B. Permian		T. Permian	T. Farmington		
T. Permian		T. Permian	T. Pictured Cliffs		
T. Permian		T. Permian	T. Menefee		
T. Permian		T. Permian	T. Point Lookout		
T. Permian		T. Permian	T. Mancos		
T. San Andres	930	T. Granite	6906	T. Dakota	
T. Glorieta	1646	T.		T. Morrison	
T. Permian	1897	T.		T. Penn	
T. Tubbs	3162	T.		T.	
T. Granite	4110	T.		T.	
T. Penn	5635	T.		T.	
T. Permian		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Red bed and gyp	3172	4110	938	Red to brown shale w/occasional stringers of sandy shale.
125	465	340	Red bed, gyp and lime	4110	5040	930	Red, brown & purple shale w/alternating stringers of clear to pinkish granite wash
465	680	215	Hard sand and shaly sand				white, chalky & buff crystalline dense dolomitic lime w/
680	930	250	Sand w/shale stringers				layers of dark green to black shale.
930	1196	266	Anhydrite	5040	5364	324	Dense dolomitic lime w/pink medium to coarse grained granite wash and gray to black shale.
1196	1392	196	Anhydrite and shale				Clear to milky quartz, kaolin, feldspar, chlorite, olivine & ferro-magnesian minerals
1392	1506	114	Anhydrite & lime stringers				Succulent granite.
1506	1578	72	Shale and sand				
1578	1646	68	Lime and anhydrite	5364	6906	1542	
1646	1890	244	Red & gray shale w/fine grained sand.	6906	7103	197	
1890	2280	390	Red sandy shale, blue-gray shale w/anhydrite stringers and salt casts.				
2280	2440	160	Red shale w/fine grained sand & streaks sandy shale, salt casts.				
2440	2668	228	Soft red shale w/salt casts few small anhydrite stringers.				
2668	3034	366	Red-brown shale w/tight sand & salt casts.				
3034	3172	138	Red & Green shale w/sandy shale & traces of dolomite & anhydrite.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator General Grade Oil Company
Name F. A. Hunter

February 11, 1958
Address 311 Commerce Building, Abilene, Texas
Position or Title Area Production Superintendent