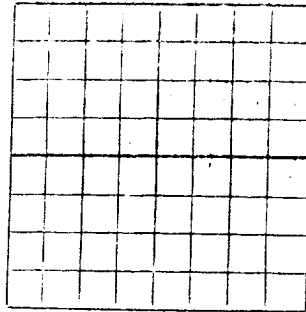


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

General Crude Oil Company
(Company or Operator) James H. Simpson
(Lease)
Well No. 2-A, in SW 1/4 of NE 1/4, of Sec. 32, T-10-N, R-23-E, NMPM.
Wildcat Pool, Guadalupe County.
Well is 1965.2 feet from East line and 1977 feet from North line
of Section 32. If State Land the Oil and Gas Lease No. is Not applicable
Drilling Commenced August 3, 1956. Drilling was Completed October 27, 1956
Name of Drilling Contractor La Mance Drilling Company
Address Box 2686, Midland, Texas
Elevation above sea level at Top of Tubing Head 4955 Derrick Floor. The information given is to be kept confidential until
Not applicable, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	54.5	New	330 Ft.	Halliburton	None	None	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	330	450	Pump & Plug	9.0	Circulated cement to surface.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was non-productive.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILLING AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7623 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing: None, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Central Eastern New Mexico		Northwestern New Mexico	
T. XXXX Chinle	Surface	T. XXXX	T. Ojo Alamo
T. XXXX Santa Rosa	557	T. XXXX	T. Kirtland-Fruitland
B. XXXX		T. XXXX	T. Farmington
T. XXXX Permian	1050	T. XXXX	T. Pictured Cliffs
T. XXXX		T. XXXX	T. Menefee
T. XXXX		T. XXXX	T. Point Lookout
T. XXXX		T. XXXX	T. Mancos
T. San Andres	1260	T. XXXX	T. Dakota
T. Glorieta	1696	T. Limestone (?)	T. Morrison
T. XXXX		T. Greenstone Schist	T. Penn.
T. Tubbs	3041	T.	T.
T. XXXX Granite Wash	3496	T.	T.
T. Penn.	5195	T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Surface Soil	4152	4200	48	Dolomite
20	80	60	Sand & Shale	4200	4260	60	Shale
80	320	240	Shale w/sand stringers	4260	4598	338	Granite wash & shale
320	708	388	Sand w/few shale stringers	4598	5200	602	Shale w/granite wash stringers
708	822	114	Shale	5200	5308	108	Dolomite
822	1248	426	Shale w/sandy shale & lime stringers	5308	5700	392	Granite wash & shale
1248	1524	276	Lime, dolomite & anhydrite	5700	5900	200	Dolomite, shale & granite wash
1524	1630	106	Sand w/stringers of gyp & anhydrite	5900	6660	760	Alternate stringers of shale, granite wash w/occasional dolomite
1630	1762	132	Dolomite	6660	7316	656	Limestone w/stringers of shale
1762	2084	322	Sand w/stringers of shale, dolomite & anhydrite	7316	7444	128	Shale & granite wash
2084	2434	350	Salt, anhydrite & shale w/occasional stringers of dolomite	7444	7516	72	Limestone
2434	2946	512	Shale w/stringers of sand & salt	7516	7623	107	Greenstone schist
2946	3066	122	Dolomite				Total Depth
3066	3496	430	Shale w/occasional shaley sand stringer				
3496	4152	656	Alternate beds of shale & granite wash w/occasional stringers of sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 7, 1956

Company or Operator General Crude Oil Company
Name F. A. Hunter

Address 314 Commerce Building, Abilene, Texas
Position or Title District Production Superintendent