

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	CO2, Inc.		
Address	#2 Ridge Dr., Suite 204; Midland, Tx. 79701		
Reason(s) for filing (Check proper box)	Change in Transporter of:		Other (Please explain)
☐ New Well	☐ Oil	☐ Dry Gas	
☐ Recompletion	☐ Casinghead Gas	☐ Condensate	
☒ Change in Ownership			

If change of ownership give name and address of previous owner: CO2-IN-ACTION, Inc.; P.O. Box 2748; Amarillo, Tx. 79105

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State	#1	N. Bueyeros, Santa Rosa	State, Federal or Fee State	C-158
Location				
Unit Letter	L	640	Feet From The North Line and	640
		Feet From The East		
Line of Section	27	Township	21N	Range
		30E	NMPM, Harding	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit
	Sec.
	Twp.
	Rge.
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Cynthia L. Deek
(Signature)
Administrative Services
(Title)
7/31/84
(Date)

OIL CONSERVATION DIVISION

APPROVED 10-23, 19 87
BY R. E. Johnson
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE #1

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IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-28-36	Date Compl. Ready to Prod. 7-31-37	Total Depth 972	P.B.T.D. 920					
Elevations (DF, RKB, RT, GR, etc.) 4610 ft	Name of Producing Formation Santa Rosa	Top Oil/Gas Pay 920	Tubing Depth					
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	15 1/2	60'	
	12 1/2	425'	12 SCS
	10	920	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pasc, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size