

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Clyde B. Neill et al

Galliger #1

#1

Company or Operator

Well No. 1

in SE, SW 1/4 of Sec. 9

Lease

R. 30 E., N. M. P. M., Bueyeros Field, Harding County.

Well is center feet south of the North line and center feet west of the East line of

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is John Galliger Address Clayton

If Government land the permittee is Address

The Lessee is Address

Drilling commenced May 7, 1937 Drilling was completed Sept. 3, 1937

Name of drilling contractor Adams & McGahey Address Amarillo, Texas

Elevation above sea level at top of casing 4700 feet.

The information given is to be kept confidential until 19

GAS
OIL SANDS OR ZONES

No. 1, from 780 to 815 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15 1/2				100'				
12 1/2				411'				
8				780'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18'	15 1/2	100'				
15	12 1/2	411'				
8	8		20	plg.		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable toops were used from top feet to 314 feet, and from feet to feet

PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 2,890,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 40#

EMPLOYEES

Cliff Archer Driller A. Jeffries Driller

D. L. McGahey Driller B. Jeffries Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10th

Subscribed and sworn to before me this

September

37

day of

Hutchinson Co. Texas

June 1, 1939

My Commission expires

Place

Date

Name

Position

Representing

P. O. Box 457, Borger, Texas

Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Black soil
15	30	15	Red Bed
30	50	20	White Gravel
50	80	30	Hard sand
80	100	20	Red Bed water shut off 15"
100	235	135	sandy red beds
235	290	55	red beds
290	335	45	gray sand
335	411	76	red bed
411	415	4	lime
415	505	90	red bed
505	530	25	gray sand
530	600	70	brown shale
600	620	20	gray sand
620	710	90	yellow clay
710	735	25	red rock
735	750	15	sand lime
750	775	25	sand and dark shale
775	795	20	top gas sand - 8" cemented
795	805	10	Gas sand very fine
805	815	10	Gas sand - hole bottom.