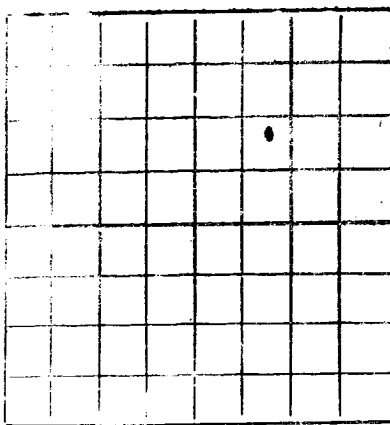


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Schwartz Carbonic Company
(Company or Operator)

Norman A. Esther, Libby
(Lease)

Schwartz No. 1 X
Well No. _____, in NE-SW 1/4 of NE 1/4, of Sec. 30, T. 20N, R. 31-E, NMPM.

Bueyeros Pool, Harding County.

Well is 316 feet from North line and 330 feet from East line

of Section NE 1/4 SW 1/4 30. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 4/18, 19.56. Drilling was Completed 6/18, 19.56.

Name of Drilling Contractor Schwartz Company, Inc.

Address P.O. Box 1702, El Paso, Texas

Elevation above sea level at Top of Tubing Head 4053. The information given is to be kept confidential until 6/18, 19.58.

OIL BANDS OR ZONES

No. 1, from None to No. 4, from _____ to _____

No. 2, from _____ to No. 5, from _____ to _____

No. 3, from _____ to No. 6, from None to _____

IMPORTANT WATER BANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 700 to 820 feet.

No. 2, from No records taken as to rate or elevation feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SOLE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
8"	25.55	Used	631	None		None	Surface
5 1/2"	14.50	New	1971'	Texas		None	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHEELS SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 3/4"	5 1/2"	1972	275	Wellbushon	36-38	4000 lbs.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None Used

Result of Production Stimulation _____

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 2158 feet, and from _____ feet to _____ feet.
Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing July 1, 1956, 1956

CO 2 Gravity..... Estimate 3000 cu. ft.

Length of Time Shut in.....10 hrs.

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1140		Dockson Group				
1140	2158		Permian				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Schwartz Company, Inc. Address P.O. Box 1702 (Date)

Name J. T. Crow Position or Title Plants Manager