

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator CO2, Inc.

Address #2 Ridge Dr., Suite 204; Midland, Tx. 79701

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☐ Oil	☐ Condensate
☒ Change in Ownership	☐ Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner CO2-IN-ACTION, Inc.; P.O. Box 2748, Amarillo, Tx. 79105

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Minerals</u>	Well No. <u>#1</u>	Pool Name, including Formation <u>N. Bueyeros, Santa Rosa</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No.
Location				
Unit Letter <u>B</u>	<u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>			
Line of Section <u>16</u>	Township <u>21N</u>	Range <u>30E</u>	<u>NMPM</u>	County <u>Harding</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Cynthia L. Decker
(Signature)
Administrative Services
7/31/86
(Date)

OIL CONSERVATION DIVISION

APPROVED 10-23-87
BY Reg E. Johnson
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Minerals

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IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		✓						
Date Spudded 10-12-50	Date Compl. Ready to Prod. 11-14-50	Total Depth 847'	P.B.T.D. —					
Elevations (DF, RKB, RT, CR, etc.) 4750	Name of Producing Formation SANTA ROSA	Top Oil/Gas Pay 818	Tubing Depth					
Perforations						Depth Casing Shoe 819		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
N/A	10"	412	N/A
N/A	8 5/8"	819	109

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		N/A	N/A
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size