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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER CO₂
6. TYPE OF COMPLETION	
NEW ☐ WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name
Gonzales

9. Well No.
A-1

10. Field and Pool, or Willcut
Bueyeros CO₂

2. Name of Operator	
Adams & McGahey	
3. Address of Operator	
513 Bank Of The Southwest Bldg., Amarillo, Tex. 79109	
4. Location of Well	

UNIT LETTER H	LOCATED 1980	FEET FROM THE north	LINE AND 660	FEET FROM
THE east LINE OF SEC. 32 TWP. 21N RGE. 30E				

12. County
Harding

15. Date Spudded 6-5-44	16. Date T.D. Reached 7-23-44	17. Date Compl. (Ready to Prod.) 7-23-44	18. Elevations (DF, RKB, RT, GR, etc.) unknown	19. Elev. Casinghead unknown
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20. Total Depth 894' G.L.	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0 - 894'
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24. Producing Interval(s), of this completion — Top, Bottom, Name 859' 894' Sand - Name unknown	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run None	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18"	60	30'	20"	None	None
15-1/2"	50	67'	18"	None	67'
12-1/2"	40	418'-9"	12-1/2"	None	418'-9"
8-5/8"	32	839'	10"	12 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Open hole completion Natural flow	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production 1941		Production Method (Flowing, gas lift, pumping — Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in at this time	
Date of Test 7-24-44	Hours Tested 20 min.	Flowing Static 4" std. pipe	Pre.Pn. For Test Period	Oil — Bbl. 1,900	Gas — MCF None	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure SIP 37.5#	Calculated 24-Hour Rate	Oil — Bbl. 450	Gas — MCF None	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Adams Dry Ice Plant	Test Witnessed By L. O. Warner
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED John H. Adams	TITLE Partner DATE Nov. 29, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Dough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3	3	Clay, black	435	452	17	Brown shale
3	12	9	Red sand	452	460	8	Sandy blue shale
12	18	6	Quick sand, water	460	482	22	Red shale
18	30	12	Red rock	482	490	8	Grey sand Small show of
30	64	34	Sandy red rock, water				CO ₂ gas.
64	83	19	Sandy red rock	490	500	10	Blue shale
83	86	3	Blue shale	500	510	10	Blue sand Small show CO ₂ gas
86	108	22	Sandy red rock	510	538	28	Blue sand
108	125	17	Red rock, broken	538	558	20	Blue shale
125	140	15	Blue shale	558	570	12	Yellow clay
140	155	15	Red rock	570	685	115	Red rock
155	180	25	Brown shale	685	700	15	Red bed
180	228	48	Blue shale Small show	700	710	10	Brown shale & shells
			CO ₂ gas 180' to 190'	710	750	40	Red rock
228	240	12	Brown shale	750	775	25	Blue shale
240	245	5	Lime	775	783	8	Brown shale
245	258	13	Blue shale	783	790	7	Blue shale
258	270	12	Sand Small show CO ₂	790	831	41	Brown shale
			gas	831	838	7	Sandy lime
270	275	5	Sand Small amount of	838	859	21	White shale
			water	859	877	18	Sand Show of CO ₂ gas at 859'
275	283	8	Sand				increasing to 877'
283	290	7	Brown shale	877			Bottom gas
290	323	33	Black lime	877	880	3	Drilled 3' deeper into sand
323	365	42	Red rock				More gas
365	400	35	Brown shale	880	887	7	Soft grey sand
400	420	20	Sandy blue shale	887	889	2	Soft grey sand
420	425	5	Hard lime				
425	435	10	Lime				
			Blue shale & shells				