

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		☒
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Adams & McGahey		
Address 513 Bank Of The Southwest Bldg., Amarillo, Texas 79109		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of:	To provide missing well data. Re: Case No. 5743 Order No. R-5336
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gonzales "A"	Well No. 1	Pool Name, Including Formation Bueyeros CO₂	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East				
Line of Section 32 Township 21 N Range 30 E , NMPM, Harding County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Adams CO₂ Plant	513 Bank Of The Southwest Bldg. Amarillo, Texas 79109	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? yes When 7/25/44	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		CO₂	X					
Date Spudded June 5, 1944	Date Compl. Ready to Prod. July 24, 1944	Total Depth 894'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) unknown Gr.	Name of Producing Formation	Top Oil/Gas Pay 859'		Tubing Depth				
Perforations				Depth Casing Shoe 858'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
18"	18"		30'		0			
18"	15 1/2"		67' Pulled					
15"	12 1/2"		419' Pulled					
10"	8-5/8"		858'		12			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,930	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 37	Choke Size 4" Std. pipe

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John A. Adams
(Signature)
Partner
(Title)
January 11, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED *January 19*, 19 *77*
BY *Carl Ullvog*
TITLE *COMMISSIONER*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.