

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ ^{CO₂} DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name HEIMANN			
2. Name of Operator Amoco Production Company				9. Well No. 1			
3. Address of Operator BOX 68, HOBBS, N. M. 88240				10. Field and Pool, or Wildcat WILDCAT			
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 3 TWP. 19-N RGE. 33-E NMPM				12. County HARDING			
15. Date Spudded 10-31-73	16. Date T.D. Reached 11-22-73	17. Date Compl. (Ready to Prod.) 12-6-73	18. Elevations (DF, RKB, RT, GR, etc.) 4969' R.D.B.	19. Elev. Casinghead -			
20. Total Depth 2668'	21. Plug Back T.D. 2623'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 2370-2493' TUBB					25. Was Directional Survey Made -		
26. Type Electric and Other Logs Run Comp. Neutron Form. Den. Log + Sonic-GR					27. Was Well Cored YES		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24"	332'	11"	160 Sx		0	
4 1/2"	10.5-9.5"	2668'	7 7/8"	350 Sx.		0	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2 3/8"	DEPTH SET 2400'	
31. Perforation Record (Interval, size and number) 2370-84, 86-92, 2410-20, 42-54, 70-78, 84-93' w/2JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				2370-2478	1000 gal 7 1/2% MEC ACID		
				2484-2493	1000 gal 7 1/2% MEC ACID		
33. PRODUCTION							
Date First Production 11-22-73		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW			Well Status (Prod. or Shut-in) SHUT IN		
Date of Test 12-19-73	Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 1089	Water - Bbl. 0	
Flow Tubing Press. 125	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut In no market.						Test Witnessed By	
35. List of Attachments None							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]			TITLE [Title]		DATE [Date]		