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OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

RECEIVED
OCT 17 1983

34. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELL CONSERVATION DIVISION
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐
Name of Operator
Amoco Production Company
Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 19-N RANGE 33-E NMPM.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
8. Name of Lease Name
Bravo Dome Carbon Dioxide Gas Unit
9. Well No.
1933 031M
10. Field and Pool, or Annual Und. Tubb
12. County
Harding

15. Elevation (Show whether DF, RT, CR, etc.)
4969' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

APPROPRIATE REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
LL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to shut off water production as follows:

Move in service unit and kill well with 2% KCL water. Pull out of hole with tubing, packer and tailpipe. Number the joints with a steel marker as they come out of hole and use thread protectors. Run in hole with 2-3/8" workstring and packer. Set packer at 2500'. Establish injection rate with 50 bbl 2% KCL water. Monitor backside pressure while pumping. Record backside pressure before pumping starts, after 20 bbl are pumped and after 50 bbl have been pumped to determine if communication exists between upper and lower perfs. Pull out of hole with packer and workstring. Run in hole with cement retainer and 2-3/8" workstring. Set retainer at 2500'. Pump 100 sacks class H cement (neat) at 2-3 bpm. Displace cement with 10 bbl 2% KCL water. Sting out of retainer and pull out of hole with 2-3/8" workstring. Run in hole with one joint fiberglass 2-3/8" tailpipe, new coated packer, seating nipple and 2-7/8" internally coated tubing. Run in coated string in same orders as removed from well. Set packer 45± above top perf. Return well to production.

0+2-NMOCD,SF 1-HOU R. E. Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas
1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton 1-F. J. Nash, HOU RM 4.206

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Peter J. Seena

TITLE Assist. Admin. Analyst

DATE 10-14-83

APPROVED BY

TITLE

DATE 10/17/83

CONDITIONS OF APPROVAL, IF ANY