

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1933 031M
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-N RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4969' RDB	12. County Harding

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-28-83. Killed well with 60 bbl 2% KCL. Tailpipe stuck at 2516'. Cut tubing at 2501'. Pulled tubing for inspection. Fished at 2501' and unable to jar loose and unable to release spear. Rigged up wireline and ran string shot. Pulled tubing, drill collars, cross over and left jars, bumper sub and spear in hole. Tagged top of fish at 2491'. Wash over fish from 2521'-2522'. Worked shoe loose. Pulled tubing, change shoe and resumed washing over fish at 2522'-2532'. Fell free to 2634' and circulated clean. Caught fish and ran tubing tagged at 2643'. Ran packer set at 2500'. Loaded casing with 30 bbl and pumped down tubing. no communication. Ran cement retainer and set at 2500'. Estimated injection rate 3 BPM at 100 psi. Pumped 63 sacks cement slurry and formation squeezed with 16 sacks in formation. Circulated 47 sacks cement to surface. Drilled out to 2500' and ran packer and tubing. Pumped 22 bbl inhibitor and circulated 22 BLW. Packer set at 2333'. Pressure tested to 500 psi for 30 min and OK. Swabbed and recovered 25 BLW, in 1-1/2 hr. Swabbed 6 hrs. and recovered 1 BLW, 549 BLW to recover and 19 BLW

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patricia J. Seneca TITLE Assist. Admin. Analyst

DATE 1-9-84

APPROVED Ray E. Johnson
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 1-11-84