

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-

50. Indicate Type of Lease	
State ☐	Fed ☐
51. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REPER OR PLUG BACK FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO2 ☐ OTHER		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 1933
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 031
4. Location of well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-N</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or wildcat Und. Tubb
11. Elevation (Show whether DF, RT, OK, etc.) 4969' RDB		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-6-82. Flowed well to tank with tubing pressure 21 psi. Swabbed. 40 hr. tubing pressure closed 320 psi. Flowed to tank and blew down to 20 psi in 8 min. Swabbed. 16 hr. tubing pressure closed 220 psi. Unable to release packer and cut off packer below clutch. Cut off tubing above packer and pulled tubing. Fished packer. Cleaned out sand 2505'-2638' with sand pump. Ran 8 joints 2-3/8" tailpipe, packer, swedge, and 2-7/8" plasti-coated tubing. Landed tailpipe at 2579'. Pumped 20 bbls inhibited water with packer set at 2334'. Moved out service unit 7-19-82. Well shut-in. (Verbal approval received from Dan Nutter on 7-9-82.)

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

10031
JUL 30 1982
OIL CON.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 7-27-82

APPROVED BY [Signature] TITLE CO2 DATE 7/30/82

CONDITIONS OF APPROVAL, IF ANY: