

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-021-20026

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
BRAVO DOME CO2 GAS UNIT

1. Type of Well  
OIL WELL  GAS WELL  OTHER  CO2

8. Well No.  
1932-041D

2. Name of Operator  
AMOCO PRODUCTION COMPANY

9. Pool name or Wildcat  
BRAVO DOME CO2 GAS UNIT

3. Address of Operator  
P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location  
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line  
Section 4 Township 19N Range 32E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4739 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2241'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1869'. Pump 10 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.

*cement plug from 1870 to 1700'*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Operations Specialist DATE 10/27/97

TYPE OR PRINT NAME B. E. Prichard TELEPHONE NO. (505) 374-3053

(This space for State Use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/4/97

CONDITIONS OF APPROVAL, IF ANY: