

30-021-20026

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
CULBERTSON	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
WILDCAT	
12. County	
HARDING	
19. Proposed Depth	19A. Formation
2700'	BASEMENT
20. Rotary or C.T.	
ROTARY	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
NA	BLANKET-ON FILE
21B. Drilling Contractor	22. Approx. Date Work will start
CACTUS DRILLING CO.	7-73

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work					
DRILL ☒ DEEPEN ☐ PLUG BACK ☐					
b. Type of Well					
OIL WELL ☐	CAS WELL ☒ OTHER ☐				
2. Name of Operator					
Amoco Production Company					
3. Address of Operator					
BOX 68, HOBBS, N. M. 88240					
4. Location of Well					
UNIT LETTER <u>H</u>	LOCATED <u>660</u> FEET FROM THE <u>NORTH</u> LINE				
AND <u>660</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>4</u>	TWP. <u>19-N</u> RGE. <u>32-E</u> NMPM				
23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 - 11"	8 5/8"	24#	300'	SUFF. TO	CIRC
7 7/8"	4 1/2"	9.5#	2700'	" "	300'

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES Dec. 4, 1973

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. E. York Title AREA SUPERINTENDENT Date 7-28-73

(This space for State Use)

APPROVED BY J. E. York TITLE Oil & Gas Inspector DATE 9/5/73

CONDITIONS OF APPROVAL, IF ANY:

4. NMCCC-SF
Mr. J. E. York

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT LEAST TEN FOOT INTERVALS

NEW MEXICO REGISTRATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the center of the section

AMOCO PRODUCTION COMPANY

Culbertson

1

19 North 32 East Harding

660' north 660' west

NA

BASEMENT

WILDCAT

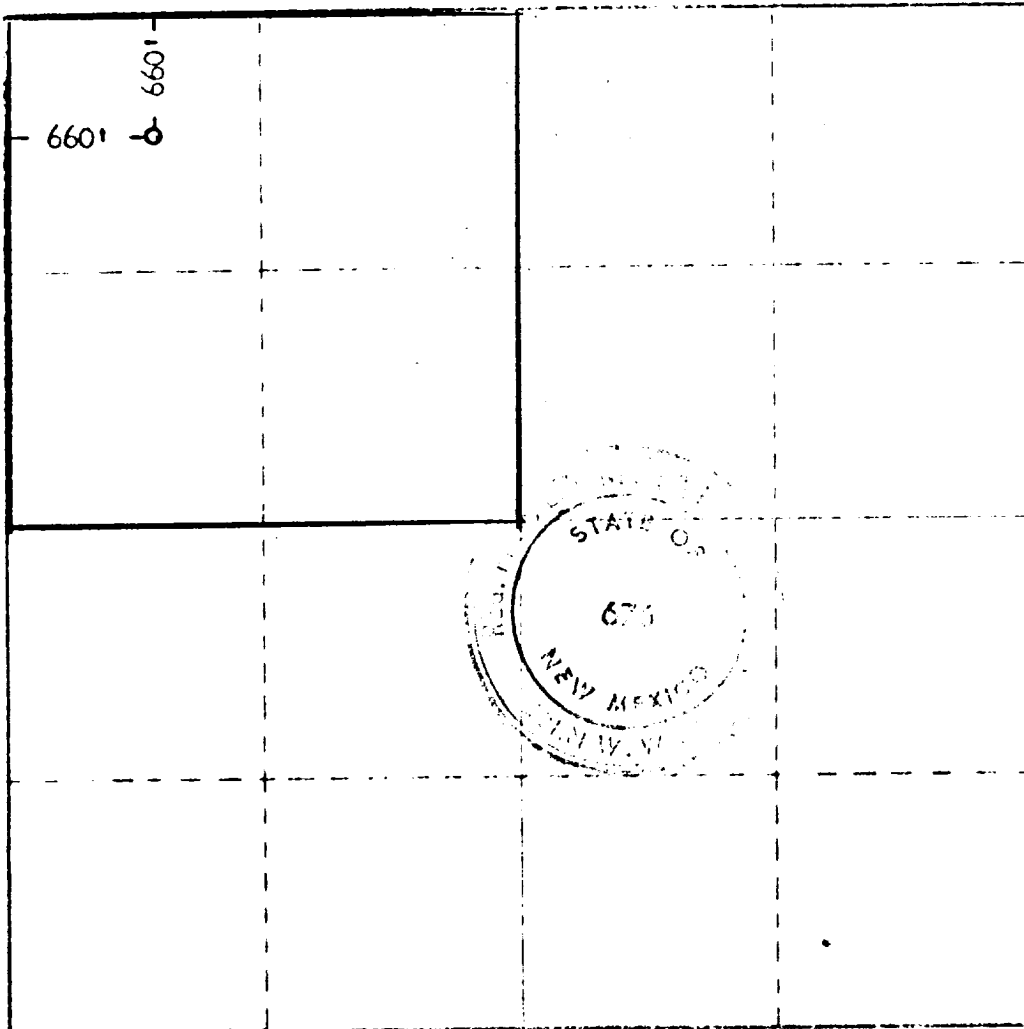
160

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (that is, interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners consolidated by communitization, unitization, face-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (attach this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, face-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.

AREA SUPERINTENDENT

Amoco Production Company

7-28-73

I hereby certify that the information shown on this plat is true and correct to the best of my knowledge and belief.

Date Surveyed

May 24, 1973

Registered Surveyor and Oil Well Surveyor

James W. West
Certificate No. 676