

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-6237

1a. TYPE OF WELL
OIL WELL GAS WELL **CO₂ DRY** OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Ainco Production Company

3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714

7. Unit Agreement Name

8. Farm or Lease Name
STATE FE

9. Well No.
1

10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER **A** LOCATED **990** FEET FROM THE **NORTH** LINE AND **660** FEET FROM

THE **EAST** LINE OF SEC. **2** TWP. **21-N** RGE. **31-E** NMPM

12. County
HARDING

15. Date Spudded **4-26-74** 16. Date T.D. Reached **5-1-74** 17. Date Compl. (Ready to Prod.) **7-17-74** 18. Elevations (DF, RKB, RT, GR, etc.) **5087' GL** 19. Elev. Casinghead **-**

20. Total Depth **2451** 21. Plug Back T.D. **2414** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2278'-2321' TUBB

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
DUAL LL, COMP. NEUTRON, FORM. DENSITY.

27. Was Well Cored **YES**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35	357	11"	Circ	
4 1/2"	11	2442	7 7/8"	Circ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2278-88, 2295-2302, 05-11, 18-21 1/2 JS PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2278-2321	1500 gal 7 1/2 % MCA FRAC - 34,600 gal KCL H₂O - 47,000 SN.

33. PRODUCTION

Date First Production **7-15-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLW** Well Status (Prod. or Shut-in)

Date of Test 7-17-74	Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 251	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 30-50	Casing Pressure Per	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
R. G. New

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roy R. Roakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **JUL 30 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------------|--------------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 1620 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ 1832 | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ 2322 | T. Morrison _____ | T. _____ |
| T. Tubb _____ 2278 | T. Granite _____ 2393 | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. CIMMARON 2258 | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357	357	SURF. ROCK				
357	1541	1184	SHALE				
1541	1830	289	SAN ANDRES				
1830	1963	133	GLOR				
1963	2378	424	SHALE				
2378	2451	73	GRANITE				