



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501



DIRECTOR
JOE D. RAMEY

LAND COMMISSIONER
PHIL R. LUCERO

STATE GEOLOGIST
EMERY C. ARNOLD

August 25, 1976

State # 1-X
M-27-16N-33E

Conley & Associates, Inc.
9402 Tierra Blanca Drive
Whittier, California 90603

Gentlemen:

This will acknowledge receiving the various forms, reports and logs which were sent (postmarked) from California on August 20th, last.

Please be advised that much required information is lacking and some data provided appears to be in error. The only report which can be approved at this time (Form C-103, Cain Well No. 1, J-10-15N-33E, Change Plans) is enclosed. Copies of various other reports (with notations) are also being sent for your information and guidance.

Summaries and/or abstracts of certain New Mexico regulations were submitted to you with correspondence dated June 4th and July 7th of this year. A complete set of rules governing oil and gas operations in this state were provided you before your drilling here commenced. Therefore, the Commission is not now justified in accepting incomplete or inaccurate reports for its files. Kindly give particular attention to Rule 107, part c; Rule 202, part a, paragraph 2; Rule 1103, Section B, paragraph 4; and Rule 1105, paragraph 2 of the Oil Conservation Commission Regulations when preparing additional reports - thus saving yourself and this agency a needless expenditure of time and money.

The quality of data available in this office is only as good as operators provide. Therefore your cooperation in the above discussed matter will be appreciated.

Yours truly,

CARL ULVOG
District IV Supervisor

CU/jr

Enc.

DATE RECEIVED
BY
NAME
ADDRESS
CITY
STATE
ZIP
PHONE
TELETYPE
FAX
TELEFAX

RECEIVED
AUG 28 1976
OIL CONSERVATION COMM.
 Santa Fe

Form O-11
 Supersedes O-10
 O-11 (Rev. 1-75)
 Effective 1-75

OIL CONSERVATION COMMISSION

1. Indicate type of lease
State <u>X</u>
2. State Oil & Gas Lease No.
LG 3434
7. Unit Agreement Name
8. Form of Lease Name
State
9. Well No.
1-X
10. Field and Pool, or Wildcat
Wildcat
11. Elevation (Show whether DF, RT, GR, etc.)
4410 GL.
12. County
Harding

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERM OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMITS, PLUG BACK AND/OR FOR SUCH PROPOSALS.)

1. Well
<input checked="" type="checkbox"/>
2. Gas Well
<input type="checkbox"/>
3. Other
<input type="checkbox"/>
4. Name of Operator
Conley & Associates, Inc.
5. Address of Operator
9402 Tierra Blanca Dr., Whittier, CA. 90603
6. Location of Well
UNIT LETTER <u>M</u> <u>600</u> FEET FROM THE <u>West</u> <u>600</u> FEET FROM
<u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>16N ?</u> RANGE <u>33E</u> T. 16N ? R. 33E

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
REPERM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PROBABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPERM OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-76 Moved on well and drilled thru top plug, 4-6-76 drilled out bottom plug, had open hole to 370' got stuck in hole at 390'. Pumped pipe loose with Dowell. *Set a 6 sack plug at 380' in 6" hole. Set a 5 sack plug at 125'. * Set 4 sack plug at top, put marker on well, cleaned location. *

Next moved 60 feet or less from Olympic Logan 1-A (our 1-X) to the Olympic # 1

? 4-8-76 moved on Olympic Logan # 1 and drilled to 1105, no returns and no shows. set (to) sacks of cement and plug at 1105'. *Next pushed plug down to 300 feet set 6 sacks of cement and plug at 300'. *Plugged top of well with with additional 4 sacks, put marker back on well. Cleaned location, smoothed the roads as we left. *

Two different locations - Requires two separate files.
 Both wells do not have identical locations. (see attached)

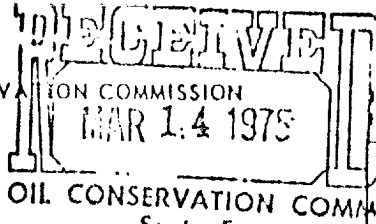
* When?

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jack F. Conley TITLE PRESIDENT DATE June 15, 1976

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE FEE

5. State Oil & Gas Lease No.

K-6320

API # 30-021-20034

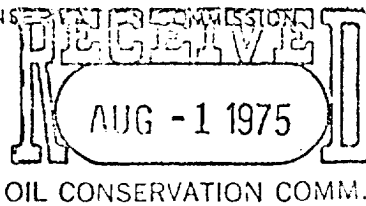
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. Farm or Lease Name Olympic State		
2. Name of Operator Astro-Tex Oil Corporation of New Mexico			9. Well No. # 1		
3. Address of Operator P. O. Box 112, Cisco, Texas 76437			10. Field and Pool, or Wildcat Wildcat		
4. Location of Well UNIT LETTER _____ LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 27 TWP. T16N RGE. R33E NMPM			12. County Harding		
19. Proposed Depth 3200'		19A. Formation Granite Wash		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DT, RT, etc.) 4409		21A. Kind & Status Plug. Bond Blanket Bond		21B. Drilling Contractor Olympic Petroleum Corp. Omega Drilling Company	
22. Approx. Date Work will start Immediately					

PROPOSED CASING AND CEMENT PROGRAM

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE FEE

5. State Oil & Gas Lease No.

K-6320

API # 30-021-20034

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Replaces Olympic State #1 which was lost. <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. Farm or Lease Name Olympic State		
2. Name of Operator Astro-Tex Oil Corporation of New Mexico			9. Well No. 1-A		
3. Address of Operator P. O. Box 112, Cisco, Texas 76437			10. Field and Pool, or Wildcat Wildcat		
4. Location of Well UNIT LETTER M LOCATED 735 FEET FROM THE West LINE AND 640 FEET FROM THE South LINE OF SEC. 27 TWP. 16 N RGE. 33 E NMPM			12. County Harding		
19. Proposed Depth 3000'		19A. Formation Granite Wash		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DT, RT, etc.) 4409		21A. Kind & Status Plug. Bond Blanket Bond		21B. Drilling Contractor Olympic Petroleum Corp. Omega Drilling Company	
22. Approx. Date Work will start Immediately					