



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

August 25, 1976

Cain #1
J-10-15N-33E

Conley & Associates, Inc.
9402 Tierra Blanca Drive
Whittier, California 90603

Gentlemen:

This will acknowledge receiving the various forms, reports and logs which were sent (postmarked) from California on August 20th, last.

Please be advised that much required information is lacking and some data provided appears to be in error. The only report which can be approved at this time (Form C-103, Cain Well No. 1, J-10-15N-33E, Change Plans) is enclosed. Copies of various other reports (with notations) are also being sent for your information and guidance.

Summaries and/or abstracts of certain New Mexico regulations were submitted to you with correspondence dated June 4th and July 7th of this year. A complete set of rules governing oil and gas operations in this state were provided you before your drilling here commenced. Therefore, the Commission is not now justified in accepting incomplete or inaccurate reports for its files. Kindly give particular attention to Rule 107, part c; Rule 202, part a, paragraph 2; Rule 1103, Section B, paragraph 4; and Rule 1105, paragraph 2 of the Oil Conservation Commission Regulations when preparing additional reports - thus saving yourself and this agency a needless expenditure of time and money.

The quality of data available in this office is only as good as operators provide. Therefore your cooperation in the above discussed matter will be appreciated.

Yours truly,

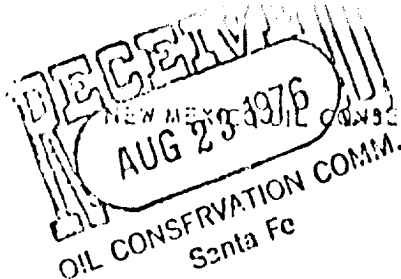
Carl Ulvog

CARL ULVOG
District IV Supervisor

CU/jr

Enc.

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API # 30-021-20037

Form C-103
Supersedes O-1
C-102 and C-101
Effective 1-1-75

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: Core hole
Name of Operator Jack F. Conley
Address of Operator 9402 Tierra Blanca Dr. Whittier, Ca. 90603
Location of Well UNIT LETTER J 2970 FEET FROM THE West LINE AND 2970 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 15N RANGE 33E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4292 G L

7. Unit Agreement Name
8. Firm or Lessee Name ARTHUR CAIN
9. Well No. # 1
10. Field and Pool, or Wildcat WILDCAT 5
12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
OPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Deepening well ☒

Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-76 Hole cased to 548'

APRIL-76 Well deepened to 548' to 1027' - hole size 3 7/8"

APRIL-76 NX Casing set @ 1027'

APRIL-May Core continuously from 1027 - 1484 - see attached description

6-5-76 logged well top to bottom - see attached log
- plugged well as follows

6-10-76 1. pumped six (6) sacks of cement below 1027'

8-20-76 2. pulled 350' of NX casing - remainder left in hole

8-20-76 3. pushed plug to 350, filled up with 4 sacks of cement

8-20-76 4. pushed plug to 20' filled with cement to top of hole

and cemented ??
if 2 7/8" csg was cemented in, all of this must not be below 1027'

Spencer Well service observed to mix 8 sacks and put in hole followed with plug which was forced to 320'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jack F. Conley TITLE _____ DATE 8 - 21 - 76

COPIES BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG
Santa Fe

RECEIVED
AUG 23 1976
OIL CONSERVATION COMMISSION
Santa Fe

Form 0-105
Revised 1-1-65

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION ?
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name

ARTHUR CAIN

9. Well No.

1

10. Field and Pool, or Wildcat

WILDCAT

2. Name of Operator
Jack F. Conley

3. Address of Operator
9402 Tierra Blanca Dr. Whittier, Ca. 90603

4. Location of Well

UNIT LETTER J LOCATED 2970 FEET FROM THE West LINE AND 2970 FEET FROM

THE North LINE OF SEC. 10 TWP. 15N RGE. 33E

12. County

HARDING

15. Date Spudded 2/10/76 16. Date T.D. Reached 2/14/76 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 4292 GL 19. Elev. Casinghead

20. Total Depth 548' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - 548 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name None 25. Was Directional Survey Made ?

26. Type Electric and Other Logs Run Neutron, DDL, FDC, PML 27. Was Well Cored ?

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	9.5	548'	6 1/4"	Circulated	None
8 5/8		120	10"	Circulated	None
2 2 3/8 ?		?, ?	?, ?	?, ?	?, ?

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
434' - 442	8 Shots		

33. PRODUCTION

Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. Per Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jack F. Conley ? ? ? ?