

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	CARBON DIOXIDE GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIPP. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
Mitchell 18
10. Field and Pool, or Wildcat
Mitchell CO ₂ SO. Bueyeros

2. Name of Operator
AMERIGAS INC.; SEC Division P.O. Box 9737 El Paso, Tex. 79987
3. Address of Operator
Same as Above
4. Location of Well

UNIT LETTER <u>C</u>	LOCATED <u>660'</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980'</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>8</u>	TWP. <u>18N</u>	RGE. <u>30E</u>	NMPM

12. County
Harding

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1996'				1996'	0
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
					0

26. Type Electric and Other Logs Run	27. Was Well Cored
GAMMA RAY NEUTRON	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	150'	12"	150'	
5-1/2"	9 1/2	1946'	7-78"	1846'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/2 US	1964'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 holes per Foot			
1912-16' 30-34' 56'-60'			
62-166' 92-92-96			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-12-78		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/12/78	6	2"		NA	CO ₂	Minute	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3	3		NA	396	CO ₂	Minute	NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
CONVERTED TO LIQUID AND SOLD IN BOTH FORMS LIQUID, AND SOLID.		Mark Dula	
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	TITLE		DATE
J. Crow	Mgm. Transportation		7-18-78