

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		CARGON DIOXIDE GAS		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No. 19	
2. Name of Operator				10. Field and Pool, or Wildcat	
3. Address of Operator AMERIGAS INC., SEC DIVISION P.O. BOX 9737 El Paso, Tx. 79987				Mitchell No	
4. Location of Well				11. Field and Pool, or Wildcat	
UNIT LETTER <u>E</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM				12. County	
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>18N</u> RGE. <u>30E</u> NMPM				Harding	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
June 5/78	June 12/78	August 8/78	KB 4375 GL 4371		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2002'			2002'		0
24. Producing Interval(s), of this completion — Top, Bottom, Name					25. Was Directional Survey Made
					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray Neutron					No.
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	200'	12" Surf	200'	
5-1/2"	9 1/2	2002'	7-7/8"	1801 to Bottom of Surface	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				US. 2-1/2	1970'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2 holes per foot. 1880'; 88-92'; 1908-12; 32-36; 94-99'; 1999'-2002'			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)
8/12/78		Flowing			Prod
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
	6hrs.	2"		NA	517
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
.5	.5		NA	517	Minute
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
ALL GAS CONVERTED TO LIQUID AND SOLID AND SOLD.					Mark Dula
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J. C. Crea</u>		TITLE <u>W. J. C. Crea</u>		DATE <u>9-18-78</u>	