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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> THE <u>34</u> LINE, SECTION <u>20-N</u> TOWNSHIP <u>33-E</u> RANGE <u>33-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4893.7 GR 12. County Harding		7. Unit Agreement Name 8. Farm or Lease Name Heimann 9. Well No. 4 10. Field and Pool, or Wildcat Und. Tubb
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

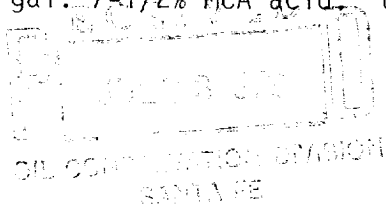
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Perforate and acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4-1/2" liner 2512'-2420', 2523-2527', 2530'-2554 with 2 drillpipe JSPF. Acidized down tubing with 750 gal. 7-1/2% MCA acid. Pulled tubing to 2457' and acidized down tubing with 3000 gal 7-1/2% MCA acid with 2 ball sealers/bbl. Pulled tubing. Set cast iron bridge plug at 2500'. Perforated Tubb sand 2314'-24', 2328'-32', 2334'-38', 2344-50', 2354'-60', 2364'-84', 2394'-2408', 2412'-18'. Ran seating nipple and tubing to 2436'. Acidized down tubing with 750 gal. 7-1/2% MCA acid. Currently flow testing well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-23-79

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/27/79

CONDITIONS OF APPROVAL, IF ANY:

0+2-NMOCD,SF; 1-Hou; 1-Susp; 1-BD