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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

THIS FORM IS TO BE USED FOR ALL NOTICES AND REPORTS ON WELLS, INCLUDING BUT NOT LIMITED TO, NOTICE OF INTENTION TO DRILL, NOTICE OF INTENTION TO ABANDON, NOTICE OF INTENTION TO PERFORATE, NOTICE OF INTENTION TO CEMENT, NOTICE OF INTENTION TO PLUG AND ABANDON, NOTICE OF INTENTION TO CHANGE PLANS, NOTICE OF INTENTION TO REMEDIAL WORK, NOTICE OF INTENTION TO COMMENCE DRILLING OPERATIONS, NOTICE OF INTENTION TO CEMENT TEST AND CEMENT JOB, NOTICE OF INTENTION TO OTHER.

WELL NO. 402 CO2 OTHER

OPERATOR Amoco Production Company

ADDRESS P. O. Box 68, Hobbs, NM 88240

UNIT LETTER M 660' FEET FROM THE South LINE AND 1315 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-N RANGE 33-E NEWM.

1. Elevation (Show whether DE, RT, GR, etc.) 4957.7 GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

6. First Agreement Date

7. Name of Leaseholder Heimann

8. Well No. 5

9. Field and Locality, or Wildcat Und. Tubb

10. Lease No. Harding

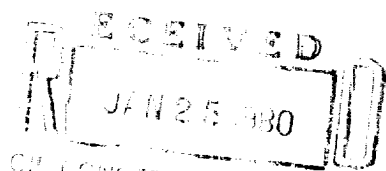
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORATE CEMENT TEST WORK ☐	PLUG AND ABANDON ☐	REMEDIATION WORK ☐	ALTERING CASING ☐
TEMPORARY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☒	PLUG AND ABANDONMENT ☐
PERFORATE AFTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
OTHER ☐		OTHER <u>Perforate</u> ☒	

Driller or operator of well to be reported on shall state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

Drilled to a TD of 2644' and ran 4-1/2" 9-1/2# casing set at 2644'. Cemented with 400 SX Class C cement with 9-1/2# salt/sx. Cement did not circulate. WOC 18 hrs. Tested casing with 1000# 30 minutes. Test OK. Drilled cement in casing 2605'. Perforated 2352'-66', 2370'-76', 2380'-86', 2389'-93', 2396'-2404', 2416'-35', 2456'-70'. Ran tubing to 2478'. Acidize down tubing with 1400 gal. 7-1/2% MCA acid. Currently shut-in pending additional completion work.



I, Ray Cox, hereby certify that the information on this report is to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-27-79

APPROVED BY Carl Hwang DATE 1-25-80

CONDITIONS OF APPROVAL, IF ANY: