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Form C-105
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

On-Header Type of Lease	State ☒ Fee ☐
State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☐	GAS WELL ☒ CO2 ☐ DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐
PLUG BACK ☐	DIFF. RECV. ☐	OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **35** TWP. **19-N** RGE. **31-E** NMPM

15. Date Spudded 7-11-79	16. Late T.D. Reached 7-19-79	17. Date Compl. (Ready to Prod.) 2-4-80	18. Elevations (DF, RKB, RT, GR, etc.) 4463.1 GR	19. Elev. Casinghead
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20. Total Depth 2370'	21. Plug Back T.D. 2153'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	24. Producing Interval(s), of this completion - Top, bottom, Name 2086'-2146' Tubb	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog Micro SFL	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	356'	12-1/4"	200 sx Class C	20 sx
4-1/2"	9.5#	2369'	7-7/8"	1150 sx Class C	TCMT 1450'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2022'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2086'-2146' W/1 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2086'-2146'	3000 gal 10% MOD-101 acid
		2086'-2146'	14000 gal 50% gel 50% CO2
			with 12100# 10/20 sand 5300# 9/12 sand

33. PRODUCTION							
Date First Production 10-11-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-4-80	Hours Tested 24	Choke Size 48/64	Pressure Per Test Period →	Oil - BBL -	Gas - MCF 700	Water - BBL Trace	Gas - Oil Ratio
Flow Turning Press. 50#	Minimum Pressure 210#	Calculated 24-Hour Rate →	Oil - BBL -	Gas - MCF 700	Water - BBL Trace	Oil Gravity - API (Corr.)	

34. Disposition of Gm (Solid, used for fuel, vented, etc.)
Shut-in. No market available

35. List of Attachments
Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Bob Davis** TITLE **Assistant Admin. Analyst** DATE **2-4-80**

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured log data. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 1 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 114.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____ 1560'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____ 2308'
T. Tubb _____ 2060'	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. Cimarron _____ 2039'
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2086' to 2146' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1204	1204	Surface sands
1204	2085	881	Anhydrite x Shale
2085	2261	176	Tubb sand
2261	2370	109	Granite wash