

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO₂ OTHER-

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 19-N RANGE 31-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State GZ

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

4463.1 GR

12. County

Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Cement squeeze ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-30-80. Ran pipe recovery log to determine cement top. Top of cement found at 1140'. Perforated 4-1/2" casing 1120'-1121' with 4 SPF. Capped bridge plug set at 2006' with 10' of sand. Ran a squeeze packer set at 821'. Pumped 20 bbl. colored dye. Squeezed with 200 SX Thixset and 475 SX Class C cement. Cement did not circulate. Ran pipe recovery log to determine cement top. Top of cement at 790'. Perfed 740'-742' with 2 SPF. Squeezed with 275 SX Class C cement. Circulated 50 SX. Drilled out cement and circulated sand off of bridge plug. Swabbed 10 hrs. and well kicked off. Flow tested 18 hrs. Ran dip in Bottom Hole Pressure Survey. Flow tested 72 hrs. at an average of 219 MCF per day. Shut-in 10-15-80.

0+2-NMOCD, SF 1-Hou 1-Susp 1-LBG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis

TITLE Admin. Analyst

DATE 11-18-80

APPROVED BY Carl Lueg
CONDITIONS OF APPROVAL, IF ANY:

TITLE SENIOR PETROLEUM ENGINEER

DATE 11-20-80