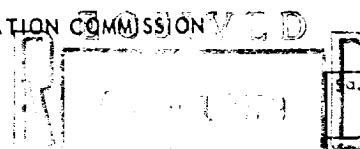


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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| 3. Indicate Type of Lease    | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 4. State Oil & Gas Lease No. |                                                                        |

## OIL CONSERVATION DIVISION

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO<sub>2</sub> OTHER ☐

5. Name of Operator

Amoco Production Company

6. Address of Operator

P. O. Box 68, Hobbs, NM 88240

7. Location of Well

UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 35 TOWNSHIP 19-N RANGE 31-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name

8. Farm or Lease Name

State GZ

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Tubb

12. County

Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-11-79 Baker & Taylor #16 spudded a 12-1/4" hole at 12:45 PM. Drilled to a TD of 360' and ran 8-5/8" 24# casing set a 356'. Cemented with 200 sx Class C Vicor cement with 2% CACL. Plugdown 4:30 AM 7-12-79. Circulated 20sx. WOC 19 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox

TITLE Administrative Supervisor

DATE 7-24-79

APPROVED BY Carl Ulvog

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 8/2/79

CONDITIONS OF APPROVAL, IF ANY:

0+2 NMOCD-SF 1-Hou 1-Susp 1-BD