

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State GY
3. Address of Operator P. O. Box 68 - Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 19-N RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4575.6 GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to evaluate productivity of Tubb sand and gather additional information for reservoir study per the following procedure:

Displace hole with 3% KCL water. Pull tubing and perforate Tubb intervals 2134'-2144', 2151'-2153', 2162'-2175', 2183'-2190', 2194'-2196' and 2206'-2220'. Run tubing, retrievable bridge plug and retrieving tool. Set bridge plug at 2235'. Raise tubing to 2110'. Swab well in an attempt to attain production without stimulation. Test up to 7 day limit to stabilize production. Run 72 hr bottom hole pressure test. If necessary, acidize down tubing with 3000 gal. Western's A-20.2 acid. Swab to recover load and evaluate productivity. After production has stabilized, run 72 hr bottom hole pressure build-up test.

Propose to tie back cement behind production casing at least to surface casing set at 351' per the following procedure:

Kill well. Lower tubing and retrieve bridge plug at 2235'. Set a cast iron bridge plug at 900'. Top of cement found by temp survey at approx. 870'. Perforate 7" casing at 820' with 4 JSPF. Establish circulation to check perforations. Run 2 3/8" tubing and set a cement retainer at 790'. Pump 140 sx pacesetter Lite cement with additives and 50 sx Class C neat cement with additives. Displace until cement begins to circulate. Pull out of retainer and

0 + 2 - NMOCD, SF 1-Hou 1-Susp 1-LBG (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 9- 2-80

APPROVED BY Carl Ulvog TITLE SENIOR PERIODIC INSPECTIONIST DATE 9/3/80

CONDITIONS OF APPROVAL, IF ANY:

Reverse circulate. Run temp survey if cement does not circulate. Pull tubing and WOC. Drill out cement retainer and cement. Drill out cast iron bridge plug and run to top of liner to check fill. Run tubing.