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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-76

1. Indicate Type of Lease	State ☒ Free ☐
2. State Oil & Gas Lease No.	

14. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ LIFE. RESVR. ☐ OTHER ☐

7. Unit A received from	
8. Form or Lease Name	State GX

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240
4. Location of Well	

9. Well No.	1
10. Field and Pool, or Wildcat	Und. Tubb

UNIT LETTER	G	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE East	LINE OF SEC.	12	TWP.	18-N	RGE.	32-E	NMPM	

11. County	Harding
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15. Date Spudded	8-6-79	16. Date T.D. Reached	8-13-79	17. Date Compl. (Ready to Prod.)	2-4-80	18. Elevations (DF, RKB, RT, GR, etc.)	4723.8 2723.8 GR
20. Total Depth	2720'	21. Plug Back T.D.	2480'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools

19. Elev. Casinghead	
24. Producing Interval(s), of this completion - Top, Bottom, Name	2426'-2462' Tubb

26. Type Electric and Other Logs Run	Comp Neutron Form Density; Dual Laterolog Micro SFL
27. Was Well Cored	No

25. Was Directional Survey Made	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	373'	12-1/4"	200 sx Class C	10 sx
4-1/2"	9.5#	2719'	7-7/8"	1300 sx Class C	TCMT 1300'

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET
			2-3/8"	2460'	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
2426'-2462' W/2 JSPF			<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2426'-2462'</td> <td>1000 gal 10% MOD-101 acid</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2426'-2462'	1000 gal 10% MOD-101 acid
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2426'-2462'	1000 gal 10% MOD-101 acid								

33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
10-30-79	Flowing			Shut-in	
Date of Test	Hours Tested	Check Valve	Pressure, For Test Period	Oil - BBL	Gas - MCF
2-4-80	24	48/64		290	Trace
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL
15#	40#			290	Trace

34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Shut-in. No market available					
35. List of Attachments					
Logs mailed 10-25-79					

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Bob Davis</u> TITLE <u>Assistant Admin. Analyst</u> DATE <u>2-4-80</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be signed and filed by one copy of all directional and radioactivity logs run on the well, and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured by this, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 14 shall be reported for each zone. The form is to be filed in quantity dictated except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____ 1870'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____ 2600'	T. Morrison _____	T. _____
T. Tubb _____ 2398'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Enrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron _____ 2380'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2426' to 2462' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

(Indicate the bed thickness in feet, or if necessary, in feet and inches.)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1722'	1722'	Surface Sand				
1722'	2285'	563'	Glorieta				
2285'	2646'	361'	Tubb Sand				
2646'	2720'	74'	Granite Wash				