

API# 30-021-20050

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-655A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State GX
3. Address of Operator P.O. Drawer "A", Levelland, TX 79336		9. Well No. 1
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 12 TWP. 18-N RGE. 32-E N41PM		10. Field and Pool, or Wildcat Und. Tubb
		11. County Harding
		12. Proposed Depth 2570'
		13A. Formation Tubb
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DT, RT, etc.) 4723.80 GR	21A. Kind & Status Plug. Bond Blanket-On-File	21B. Drilling Contractor Baker & Taylor Drilling Co.
22. Approx. Date Work will start July 9, 1979		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	Circ to Surf	Surface
7 7/8"	4 1/2"	9.5#	2570'	Tie back to 8 5/8" csg.	Btm of 8 5/8"

After drilling well, logs will be run and evaluation made. Perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0 - 350' Native mud and water.
350' - 2570' Commercial mud to maintain good hole conditions.

COLLECT AND SAVE SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCCO
AT AT LEAST TEN FOOT INTERVAL

BOP program is attached.
Gas is not dedicated.

90
8-7-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Atkins Title Administrative Analyst Date May 4, 1979
(This space for State Use)

APPROVED BY Carl Villegas TITLE _____ DATE 5/9/79
CONDITIONS OF APPROVAL, IF ANY:

0+5-NMOCD, SF 1-Susp 1-JA
1-Houston 1-RWA

THIS PERMIT IS NOT TO BE NOTIFIED
BY THE OPERATOR TO THE COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-122
Supersedes O-128
Effective 1-1-68

All distances must be from the outer boundaries of the Section

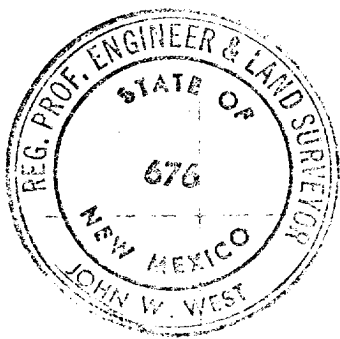
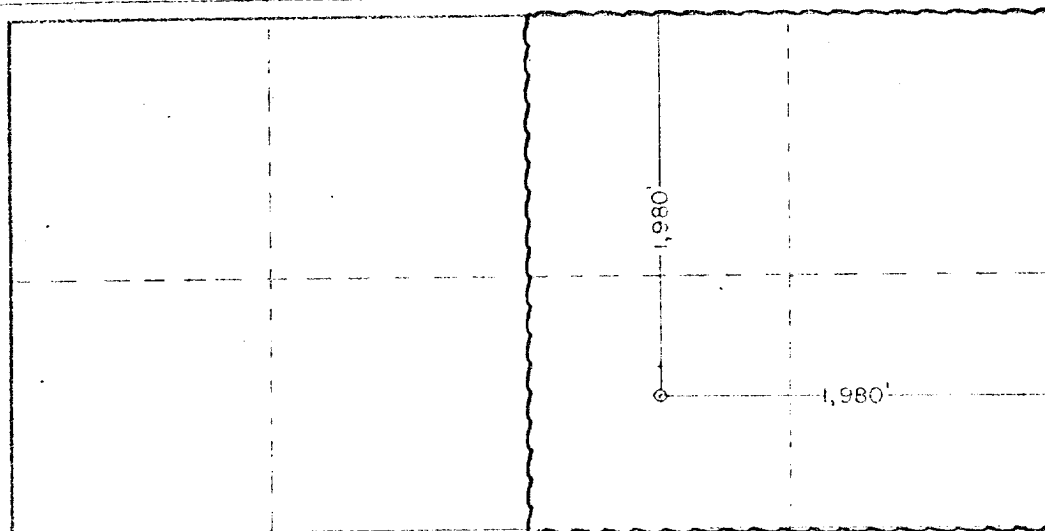
AMOCO PRODUCTION COMPANY		STATE G. X.		April 1979
G	12	18 NORTH	32 EAST	HARDING
1930		1980		
Feet from the NORTH		Feet from the EAST		
4723.80	Tubb	Undesignated Tubb		160

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy Atkins
Administrative Analyst

Amoco Production Company

May 4, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

APRIL 28TH, 1979.

Land Surveyor

Registered Professional Engineer
and Land Surveyor

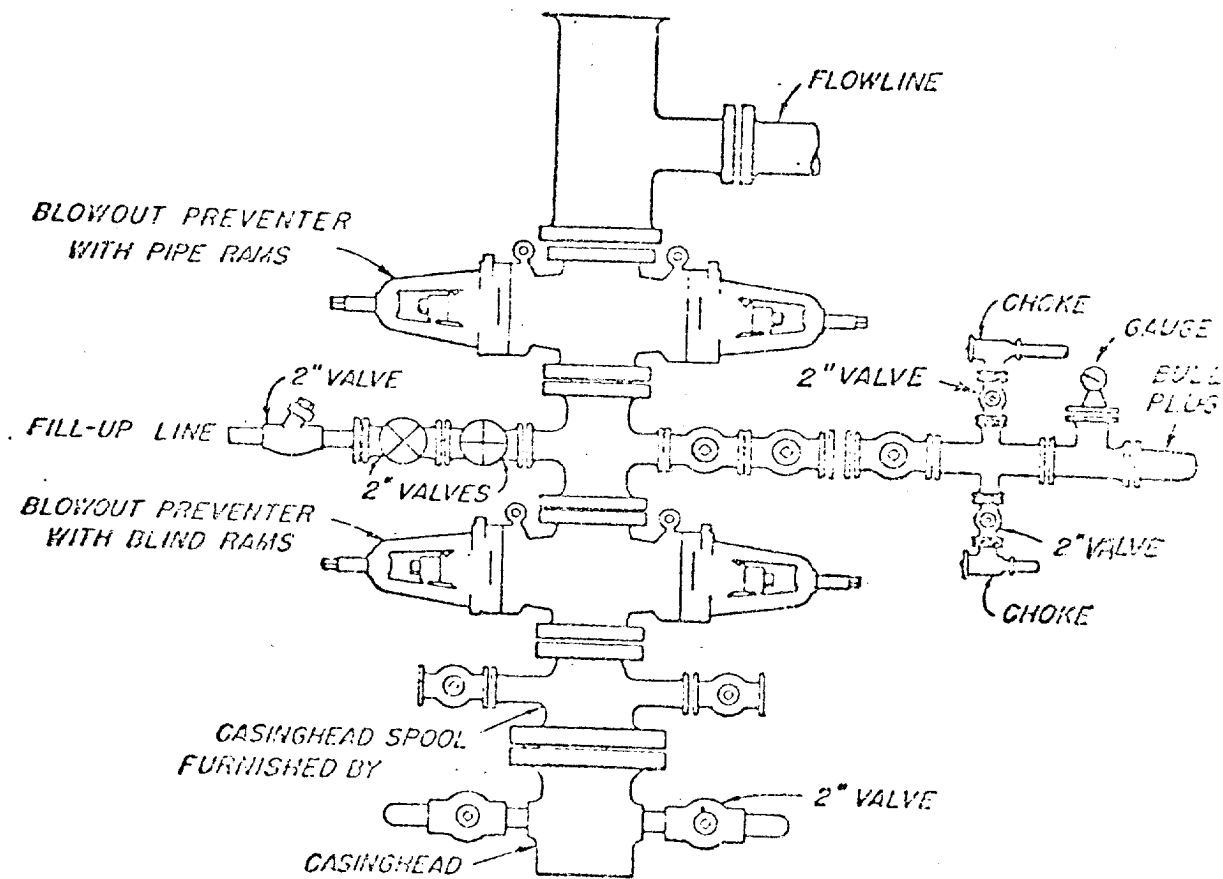
John W. West

Certified to John W. West 676
Ronald J. Edison 3222

ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:

When drilling, use: Top Preventer - Drill pipe rams Bottom Preventer - Blind rams or master valve	When running casing, use: Top Preventer - Casing rams Bottom Preventer - Blind rams or master valve
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BLOWOUT PREVENTER HOOK-UP

EXHIBIT D-1 MODIFIED

JUNE 1, 1962