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Form C-105
Revised 10-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☐ Fee ☒
b. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ C02 DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Term of Lease (Date)

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
2

4. Location of Well

10. Field and Foot, or Wildcat
Und. Tubb

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 24 TWP. 19-N RGE. 32-E NMPN _____

11. County
Harding

15. Date Spudded 7-20-79 16. Date T.D. Reached 7-27-79 17. Date Compl. (Ready to Prod.) 2-4-80 18. Elevations (DF, RKB, RT, GR, etc.) 4690.9 GR 19. Elev. Casinghead _____

20. Total Depth 2574' 21. Plug Back T.D. 2530' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled by _____ Rotary Tools _____ Cable Tools _____

0-TD

24. Producing Interval(s), of this completion — Top, Bottom, Name
2285'-2372' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	363'	12-1/4"	200 sx Class C	32 sx
4-1/2"	11.6#	2574'	7-7/8"	1000 sx Class C	TCMT 1500'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2226'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2285'-2372' W/1 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2285'-2372'	3000 gal MOD-101 acid
		2285'-2372'	10600 gal 50% gel & 50% C02 & 7300# 10/20 sand

33. PRODUCTION
Date First Production 11-1-79 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 2-4-80 Hours Tested 24 Casing Size 48/64 Casing Per Test Period 48/64 Oil — Bbl. - Gas — MCF 290 Water — Bbl. Trace Gas — Oil Ratio _____
Flow Tubing Press. 20# Casing Pressure 115# Casing Int. 4-Hour Rate - Oil — Bbl. 290 Gas — MCF Trace Water — Bbl. Trace Oil Gravity — API (Corr.) _____

34. Disposition of Skin (Soiled, used for fuel, vented, etc.) Shut-in. No market available Test Witnessed by _____

35. List of Attachments
Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 2-4-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Q:zte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron _____	T. Chinte _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2285' _____ to _____ 2372' _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1415'	1415'	Surface sand				
1415'	2250'	835'	Shale & Lime				
2250'	2335'	85'	Anhydrite				
2335'	2567'	232'	Tubb sand				
2567'	2574'	7'	Granite Wash				