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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- CO₂

Bravo Dome Carbon Dioxide Gas Unit

Name of Operator

AMOCO PRODUCTION COMPANY

Bravo Dome Carbon Dioxide Gas Unit

Address of Operator

P. O. Box 832, Brownfield, TX 79316

Well No. 1932-241G

Location of well

UNIT LETTER G FEET FROM THE North 1980
East 24 19N 32E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)
4691' GL

12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIXRU SU 1-12-81. Kill well with 2% KCL water x pull production equipment. Run Baker Model C RBP x SN x 68 jts 2 3/8" tubing. Set RBP at 2104' and displace hole with 2% KCL water. Pressure test RBP to 1000 psi x hold. Pull 2 3/8" tbq and tools. Run bond log x drop 10' of sand on RBP. On 1-14-81 perforate 4 1/2" csg using a 3 1/8" csg gun at 920' with 4 jet shots at right angles. Run full bore packer x SN x 20 jts 2 3/8" tbq. Set packer @ 627'. Establish 5 BPM injection rate @ 400 psi. Cmt with 450 sx Class H cement with 2% CaCl and displace with 6 bbls of 2% KCL water. Circ 30 sx at 600 max psi. On 1-15-81 pressure test cmt job to 1000 psi x hold. Pull tbq x packer and run 3 7/8" bit x 6 ea. 3 1/8" DC x 2 3/8" tbq. Tag cmt at 798'. Drill cmt to 922'. Test csg to 500 psi x hold. x circ sand to 2104'. Pull tbq and tools. On 1-19-81 run 2 3/8" tbq x latch on RBP. Release BP x pull 2 3/8" tbq & BP. Run sn x 73 jts of 2 3/8" tbq. SN landed at 2255'. RD x MOSU. Current status - well shut-in.

0+3-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1- T. Thiel HOU. Rm. 3.167
1-DJH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Brownfield 1-WF, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb

TITLE Sr. Admin. Analyst

DATE 8-24-87

APPROVED BY Roy E. Johnson

TITLE DISTRICT SUPERVISOR

DATE 9-10-87

CONDITIONS OF APPROVAL, IF ANY