

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO₂ OTHER-

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68 Hobbs, NM 88240

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 19-N RANGE 32-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Culbertson B

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

4690.9 GR

12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
HULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flow tested through a separator for 168 hrs. at an average of 643 MCF per day. Ran 72 hr. Bottom Hole Pressure bomb 10-29-80. Will re-schedule cement squeeze behind 4-1/2" production casing to May-July 1981 period.

0+4-NMOCD, SF 1-Hou 1-Susp 1-LBG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 11-18-80

APPROVED BY Carl Levog TITLE SENIOR TECHNICAL COUNSEL DATE 11-20-80

CONDITIONS OF APPROVAL, IF ANY: