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Form 12-105  
Revised 10-76

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease  
State  Fee   
 6. State Oil & Gas Lease No.

1a. TYPE OF WELL  
 OIL WELL  GAS WELL  CO2  CHY  OTHER   
 b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESEV.  OTHER

7. Start Agreement Date  
 8. Term of Lease (Date)

2. Name of Reporter  
 Amoco Production Company  
 3. Address of Reporter  
 P. O. Box 68, Hobbs, NM 88240  
 4. Location of Well

9. Well No.  
 1  
 10. Field and Pool, or Wellcat  
 Und. Tubb

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
 THE West LINE OF SEC. 18 TWP. 20-N RGE. 31-E SW/4

11. County  
 Harding

15. Date Spudded 7-1-79 16. Date T.D.M. Reached 7-9-79 17. Date Comp. (Ready to Prod.) 2-4-80 18. Flowing (DL, RKB, RT, GR, etc.) 4530.4 GR

20. Total Depth 2155' 21. Plug Back T.D.M. 2113' 22. If Multiple Compl., How Many  
 23. Intervals Drilled By  
 Rotary Tools 0-TD Cable Tools

25. Was Directional Survey Made  
 No

26. Type Electric and Other Logs Run  
 Comp Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored  
 Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	344'	12-1/4"	200 sx Class C	60 SX
4-1/2"	9.5#	2155'	7-7/8"	760 sx Class C	18 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1926'	

31. Perforation Interval (Interval, size and number)  
 1963'-2054' W/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1963'-2054'	3750 gal 7-1/2% MCA acid

33. PRODUCTION  
 Date First Production 7-23-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 2-4-80 Hours Tested 24 Closure Pressure 48/64 Pressure at Test Interval - Oil - BBL - Gas - MCF 340 Water - BBL Trace Gas - Oil Ratio  
 Flow Test Pressure 42# Test Pressure 45# Initial Test Pressure - Oil - BBL - Gas - MCF 340 Water - BBL Trace Oil Gravity - API (Corr.)

34. Impediment to Flow (Solid, used for fuel, vented, etc.)  
 Shut-in. No market available

35. List of Attachments  
 Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNED Bob Lewis TITLE Assistant Admin. Analyst DATE 2-4-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate, except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta <u>1450'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash <u>2122'</u>	T. Morrison _____	T. _____
T. Tubb <u>1948'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cimarron 1934'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1963'</u> to <u>2054'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1084	1084	Surface Sand				
1084	1185	101	Anhydrite x Shale				
1185	1641	456	Anhydrite				
1641	1938	297	Anhydrite x Shale				
1938	1951	13	Anhydrite				
1951	2071	120	Tubb Sand				
2071	2155	84	Granite Wash				