

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

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5. Indicate Type of Lease State ☒ Fee ☐
6. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form of Lease Name State GW
9. Well No. 1
10. Field and Pool, or Wildcat Und. Tubb
11. County Harding

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSED DRILLING OR TO DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE FORM O-104 FOR REPORT ON (DRILLING) FOR SUCH PROPOSAL.)

1. OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68, Hobbs, NM 88240
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 20-N RANGE 32-E

15. Elevation (Show whether DF, RT, Gt, etc.)

4766.5 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4-1/2" 9-1/2# liner set at 2395'. Top of liner 1897'. Cemented with 65 sx Class C cement with 9-1/2# salt/sx. Plug down 4:15 PM 9-1-79. WOC 4 days. Tested casing with 1500# for 30 min. Test OK.

Ran correlation log 2393'-1900'. Ran tubing to 2320'. Spot 100 gal 10% acetic acid. Perforated 2264'-68', 2274'-76', 2278'-80', 2282'-84', 2289'-93', 2298'-2302', 2308'-12' with 2 JSPF. Acidized with 3000 gal 10% MOD-101 acid and 170 ball sealers. Ran cast iron bridge plug set at 2255'. Ran 2-3/8" tubing to 2240'. Spot 117 gal 10% acetic acid. Pulled 2-3/8" tubing. Perforated 2119'-26', 2128'-43', 2148'-58', 2162'-66', 2174'-81', 2184'-2204', 2206'-14', 2218'-24', 2226'-35' with 2 JSPF. Ran tubing to 2050'. Acidized with 3000 gal 10% MOD-101 acid with additives dropping 20 ball sealers every 200 bbl. Flushed with 3% KCL water. Swab tested 6 days. Currently well shut-in evaluating additional completion procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 10-3-79

APPROVED BY Paul W. Wray TITLE SENIOR PERMITTING ENGINEER DATE 10/3/79

CONDITIONS OF APPROVAL, IF ANY:
O+2 NMOCD-SF, 1-Hou, 1-Susp, 1-BD