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Form O-105
Revised 11-78NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease	DATE ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒ CO ₂ DRY ☐		OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER _____		8. Name of Lessee Name	
2. Name of Operator		Amoco Production Company						9. Well No.	
3. Address of Operator		P. O. Box 68 Hobbs, NM 88240						10. Field and Pool, or Wildcat	
4. Location of Well								Und. Tubb	
UNIT LETTER <u>K</u>		LOCATED <u>1830</u>		FEET FROM THE <u>South</u> LINE AND <u>1980</u>		FEET FROM _____		11. County	
THE <u>West</u> LINE OF SEC. <u>34</u>		TWP. <u>21-N</u>		RGE. <u>33-E</u>		NMPM _____		Harding	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead					
7-30-79	8-10-79	12-5-80	5068 GL						
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools				
2775'	2718'			0-TD					
24. Producing Interval(s), of this completion — Top, Bottom, Name					25. Was Directional Survey Made				
2615-2708' Tubb					No				
26. Type Electric and Other Logs Run					27. Was Well Cored				
Comp Neutron Form Density; Dual Laterolog					Yes				
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	24#	370'	12-1/4"	200 SX Class C		Circ. 25 SX			
4-1/2"		2771'	7-7/8"	1000 SX Class C		TCMT 359			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-3/8"	2664'			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2615'-2708' w/2 JSPF				DEPTH INTERVAL					
				2615'-2708'					
				AMOUNT AND KIND MATERIAL USED					
				3000 gal. 10% MOD-101					
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)			
10-8-79		Flowing							
Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio		
12-5-80	24	48/64		0	1393	0			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)			
165#			0	1393	0				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
35. List of Attachments									
Logs mailed 10-25-79									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Bob Davis</u>		TITLE <u>Admin. Analyst</u>		DATE <u>1-12-81</u>					

0+2-NMOCD, SF

1-Hou

1-Susp

1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by the true vertical depth of the well. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 15 through 24 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____	T. Chino _____	T. _____
T. Penn. _____	T. Cimarron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2615' to 2708' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	370	370	Surface				
370'	2347	977	Shale				
2347'	2468	121	Shale X Anhydrite				
2468'	2775	307	Tubb sand				