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OPERATOR	

Form O-105
Revised 11-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL CONSERVATION COMMISSION
SANTA FE

1. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.	L-5826

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER CO₂ Supply
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

3. Start & End of Lease Time
 State HN

2. Name of Operator
 Cities Service Company (Originally drilled by Amoco Prod.)

4. Well No.
 1

3. Address of Operator
 P.O. Box 1919 - Midland, Texas 79702

10. Field and Pool, or Wildcat
 Bravo Dome Area

4. Location of Well
 UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE OF SEC. 30 TWP. 19N RGE. 30E NMPM

11. County
 Harding

15. Date Spudded 8-14-79 16. Date T.D. Reached 8-22-79 17. Date Compl. (Ready to Prod.) 11-15-79

18. Elevations (DF, RKB, RT, GR, etc.) 4442' GR 19. Elev. Casinghead 4442'

20. Total Depth 2161' 21. Plug back T.D. 2003 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools
0-T.D. 2161' -----

24. Producing Interval(s), of this completion -- Top, Bottom, Name
1915 - 1996' - Tubb

25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
FDC-CNL, DLL

27. Was Well Cored
 Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	362'	12-1/4"	200 Sacks	Circulated
4-1/2"	9.5#	2157'	7-7/8"	800 Sacks	Circulated

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" OD	1900'	1875'

31. Perforation Record (Interval, size and number)
2 SPF @ 1915-1919, 1922-1929, 1933-1944 & 1954-1969

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1915 - 1969'	3000 gals 10% MOD-101 acid

33. PRODUCTION
 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Flowing CO₂ Shut-in

Date of Test <u>11-15-79</u>	Hours Tested <u>24 hrs.</u>	Check Size <u>48/64"</u>	Flow Rate For Test Period <u>3000</u>	Oil - BBL. <u>XXX</u>	MCF <u>3000</u>	Water - BBL.	Gas - Oil Ratio
Flow Tubing Press. <u>222#</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. Spaulder TITLE Region Operations Mgr. DATE 4-17-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the true vertical depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|-------------------------|-------------------------|
| No. 1, from.....to..... | No. 4, from.....to..... |
| No. 2, from.....to..... | No. 5, from.....to..... |
| No. 3, from.....to..... | No. 6, from.....to..... |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|-------------------------|------------|
| No. 1, from.....to..... |feet. |
| No. 2, from.....to..... |feet. |
| No. 3, from.....to..... |feet. |
| No. 4, from.....to..... |feet. |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1796	1796	Surf. Rock & Sand				
1796	2013	217	Lime, Dolo. & Anhy.				
2013	2161	148	Granite Wash				
			T.D. 2161'				