

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER <u>Carbon Dioxide</u>	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER	
2. Name of Operator Ross Carbonics Inc.									
3. Address of Operator Box 476, Panhandle, Texas 79068									
4. Location of Well									
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>19N</u> RGE. <u>30E</u> NMPM									
15. Date Spudded 11-15-83									
16. Date T.D. Reached 12-10-83									
17. Date Compl. (Ready to Prod.) 2-1-84									
18. Elevations (DF, RKB, RT, GR, etc.) 4600									
19. Elev. Casinghead									
20. Total Depth 2266 ft.		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By All Rotary		Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2092-2102 ft., 2124-2140 ft., 2151-2161 ft.									
25. Was Directional Survey Made Yes									
26. Type Electric and Other Logs Run Bond cement, dual laterlog and compensated neutron - litho density									
27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
9-5/8	36#	167	12-1/4	Cement circulated 40 bbl		250 sacks			
				ret.					
7	26#	2263	8-3/4	Cement circulated 60 bbl		500 sacks			
				ret.					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-7/8	2043.05	2065-2073		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2093-2102 ft. 1/2 inch					DEPTH INTERVAL				
2124-2140 ft. 2 per ft.					AMOUNT AND KIND MATERIAL USED				
2151-2161 ft. TUBB					2092-2161 ft. 37,000 lbs. 10-20 sand and				
					32,570 gal. liq. Jel CO ₂				
33. PRODUCTION									
Date First Production 12-1-85		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 1-14-86	Hours Tested 72	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 609	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press. 560	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 609	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Carbon Dioxide Well							Test Witnessed By Bruce Mack		
35. List of Attachments Knock out drum									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>E. J. Ross</u> TITLE <u>President-Operator</u> DATE <u>7-14-86</u>									

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No fresh water showto.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1300 Top			San Andres				
1540			Glorieta				
1620			Yesso				
2040			Cimmaron				
2058			Tubb				
2200			Top of Pre Cambrian				