

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(USE "APPLICATION FOR PERMIT" (FORM C-102) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL CO2 OTHER _____
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240
4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 13 TOWNSHIP 19-N RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4922' GL
12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____
PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER _____
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in completion unit 3-5-81. Perforated 2272'-74', 2281'-90', 2292'-94', 2306'-12', 2324'-28', 2342'-47', 2350'-66', 2372'-78', 2388'-94', 2396'-2402', 2422'-25', 2461'-69', 2475'-79', 2480'-82', 2486'-88', 2512'-14', 2522'-24' with 1 JSPF. Acidized with 4000 gal. 7-1/2% HCL acid. Flow tested thru a separator for 120 hrs. at an average of 1353 MCFD. Shut well in 3-14-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 3-18-81

APPROVED BY Carl King DATE 3/24/81

CONDITIONS OF APPROVAL, IF ANY