

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20068

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU-1933

8. Well No.

141

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL

WELL ☐

GAS

WELL ☐

OTHER CO2

2. Name of Operator

Amoco Production Company

3. Address of operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 14 Township 19N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKE, RT, GR, etc.)

4963' CL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Install casing liner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU 01/30/96
2. Run 1.625" blanking plug
3. Plug set in profile at 2218'
4. Bleed tbq pressure to 0 PSI
5. Nipple up BOP
6. Pull 2 7/8 fiberglass tbq
7. Run 2 7/8 steel tbq
8. Swab well dry
9. Snub tbq, pkr, and tailpipe out of hole
10. Return well to production thru 5 1/2" csg
11. RDMOSU 02/06/96
12. Flow well up csg for 11 days
13. Run inflatable bridge plug on 02/13/96
14. Inflatable bridge plug set at 2273'
15. Bleed well to 0 PSI
16. Run 5.2" OD SDR 17 polyethylene pipe to 1451'. Unable to move pipe

17. Retrieve inflatable bridge plug
18. Return well to production up 5 1/2" csg
19. Flow well up csg 46 days
20. MIRUSU 03/31/96
21. Run and set inflatable bridge plug at 1550'
22. Run polyethylene pipe cutter
23. Pull and recover 1451' polyethylene pipe
24. Pull inflatable bridge plug
25. Kill well
26. Run tailpipe, pkr, and 2 7/8" fiberglass tbq
27. TLA 2286', pkr set at 2256'
28. Nipple down BOP
29. Pressure test pkr and csg to 500 PSI OK
30. Flow well to tank 16 hrs
31. Return well to production
32. RDMOSU 04/03/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E Prichard

TITLE Field Foreman

DATE 4/15/96

TYPE OR PRINT NAME

Billy E Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY

R. E. Prichard

DISTRICT SUPERVISOR

TITLE

DATE 4-19-96

CONDITIONS OF APPROVAL, IF ANY: