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NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 SANTA FE

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5b. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

7. Unit Agreement Name
 8. Farm or Lease Name
 State JP

2. Name of Operator
 Amoco Production Company
 3. Address of Operator
 P. O. Box 68 Hobbs, NM 88240

9. Well No.
 1
 10. Field and Pool, or Wildcat
 Und. Tubb

4. Location of Well
 UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM
 THE West LINE OF SEC. 23 TWP. 21-N RGE. 33-E

11. County
 Harding

15. Date Spudded 2-27-81 16. Date T.D. Reached 3-8-81 17. Date Compl. (Ready to Prod.) 3-25-81 18. Elevations (DF, RKB, RT, GR, etc.) 4886 GL
 20. Total Depth 2776' 21. Plug Back T.D. 2728' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Elev. Casinghead
 25. Was Directional Survey Made
 No

24. Producing interval(s), of this completion - Top, Bottom, Name
2304'-2440' Tubb
 26. Type Electric and Other Logs Run
 Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	715'	12-1/4"	500 SX Class H	Circ. 175 SX
5-1/2"	14#	2776'	7-7/8"	830 SX Class H	Circ. 330 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2318'	

31. Perforation Record (Interval, size and number)
2304'-2440' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL 2304'-2440' AMOUNT AND KIND MATERIAL USED 2150 gal. 7-1/2% HCL

33. PRODUCTION
 Date First Production 3-21-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
 Date of Test 3-25-81 Hours Tested 24 Choke Size 48/64 Prod'n. For Test Period 0 Oil - Bbl. 1030 Gas - MCF 2 Water - Bbl. 2 Gas - Oil Ratio
 Flow Tubing Press. 140# Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 1030 Gas - MCF 2 Water - Bbl. 2 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

35. List of Attachments
Logs mailed 3-13-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED Bob Davis TITLE Admin. Analyst DATE 3-30-81
0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured in feet. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Green _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1601'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1817'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2283'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1362'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2265'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2304' _____ to _____ 2440' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	715'	715'	Surface				
715'	2776'	2061'	Sand, clay, shale x anhydrite				