

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-021-20078
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bravo Dome Carbon Dioxide Gas Unit
8. Well No.	2132-241F
9. Pool name or Wildcat	Bravo Dome CO2 Gas Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4946 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
OIL WELL  GAS WELL  OTHER  CO2 - Gas Well

2. Name of Operator  
Amoco Production Company

3. Address of operator  
P.O. Box 606 Clayton N. Mex 88415

4. Well Location  
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line  
Section 24 Township 21N Range 32E NMPM Harding County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Re-enter well.</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in, rig up service unit April 8, 1993 (estimated date). Kill well with 2% KCL and necessary additives. Nipple up blow out preventer. Pull out of hole 2 3/8 tubing and packer, lay down steel tubing.

Rig up service company to perforate the following Tubbs intervals:

2250-2270	2288-2290	2342-2352
2274-2280	2309-2328	2356-2370

Use 4" hollow carrier casing gun loaded with 4 jet shots per foot 22 GM charges at 90 degree phasing. Use CCL log for depth correlation. Perforate while well is flowing. Kill well if necessary with 2% KCL to rerun production equipment.

Run in hole as follows:

- 1 JT 2-7/8 Fiberglass tubing
- 5-1/2 x 2-7/8 Guiberson uni 6 packer. Set packer at 2210'
- Guiberson XL on/off tool w/1.625" ID profile.
- 2-7/8 Fiberglass tubing
- 2-7/8 13% Chrome landing sub.

Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes. Swab as necessary to return to production. Return to shut-in status, waiting on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Secretary DATE 4/1/93

TYPE OR PRINT NAME Joy Filkins

TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4-5-93

CONDITIONS OF APPROVAL, IF ANY: